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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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Form O-101
Revised 10-76

State of New Mexico
Oil and Gas Lease No. 1

10. TYPE OF WELL Oil 1 APR 22 1980

1. TYPE OF COMPLETION
NEW ☐ WORK ☐ CEMENT ☐ PLUG ☐ BACK ☐ OTHER ☒ O.C.B.
ARTESIA, OFFICE

2. Name of Operator
Marbob Energy Corp.
3. Address of Operator
P.O. Box 304, Artesia, N.M. 88210

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1962 FEET FROM

THE West LINE OF SEC. 2 TWP. 19S RGE. 26E NE 1/4

15. Date Spudded 10/10/77 16. Date Well Reached 10/16/77 17. Date Ready to Produce 1-29-80 18. Formation (H.P., KKB, R.F., G.R., etc.) 3310.5' GR

20. Total Depth 1266' 21. Plug Back To 1251 22. If Multiple Strings, How Many 1 23. Interval Cased by Rotary Tools X 24. Producing Interval(s), at time of completion - Top, Bottom, Range

25. Type Electric and Other Logs Run
Compensated neutron gamma ray

26. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	920'	10"	310 sax cnt., circ. 70 sax	
4 1/2"	10.50#	1251'	6 1/4"	150 sax cnt., circ. 35 sax	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TGP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation (Interval, size and number)
956-960
1089-1092, 8 shots
1184-1189, 8 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1089-1092</u>	<u>Acidize 1,000 gal 15% MCA, fr</u>
<u>1184-1189</u>	<u>w/40,000 gal 2% KCL gel water</u>
	<u>19,200# 10/20 sand, 10,000#</u>
	<u>20/40 sand</u>

33. PRODUCTION
Date First Production None Production Method (Flowing, Gas Lift, Pumping - Size and type pump) P&A Well Status (Prod. or Shut-in)
Date of Test None Flowing Test Interval None Oil - 0 Gas - 0 Water - 0 Oil Gravity - API (Corr.)
Flowing Test Interval None Oil - 0 Gas - 0 Water - 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Dorothy TITLE Secretary DATE 4/18/80

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than _____ days after the completion of any newly-dilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all spectral tests conducted, including drill stem tests. All logs reported shall be measured by the _____ in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1236</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>956</u> to <u>960</u>	No. 4, from _____ to _____
No. 2, from <u>1089</u> to <u>1092</u>	No. 5, from _____ to _____
No. 3, from <u>1184</u> to <u>1189</u>	No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Surface clay, red bed				
130	555	425	Red bed & anhydrite				
555	732	177	Anhydrite, shale				
732	906	174	Anhydrite, shale, red bed				
906	951	45	Anhydrite, dolomite				
951	1165	214	Anhydrite				
1165	1266	101	Lime				
1266			TD				
1251			PBTD				