DISTRIBUTION DISTRIBUTION DANNA FE	2 	MEXICO OIL CONSER			30-01 Form C-101 Revised 1-1-0	5- 22319 5
······································	~		OCT 17 1977		5A. Indicato	Пуре от Цоляе Х РЕС
LAND CEFICE /		D. C. C. ARTERIA, OFFICE			S. State OII & Gas Loado No. K-3153	
APP. (CATIO	N FOR PERMIT TO	DRILL DEEPEN. C	DR PLUG BACK	······ •		
in. Type of work			3		7. Unit Agre	ement Nonne way West
DR.LL 🛛 DR.LL		DEEPEN		васк	3. Farm or L	euse Name
SIL GAS WELL WELL	0. HÉR		ZONE MUL	ZONE	9. Well No.	y West Unit
The Petroleum	Corporation		· · · · · · · · · · · · · · · · · · ·			4 i Pool, er Wildeat
1. Adures, of Sporator, 3103 Lee Park	way, Dallas, T		•			vay Morrow Gas
4. Location of Well UNIT LETTE	C	ATED 650 FE	ET FROM THE NOT	thuss		
EFT FROM	West un	20 JU	195 Ros. 29	E SMPR	Le. County	
					Eddy	
				IIIII	<u>IIIII</u>	
				.9A. Formatio		20. Holery or C.T.
		& Status Pluy, bend 21	11,500	Mora		Rotary . Date Work will store
GL 3547		0 1 1 1 7	Hondo Dr	illing C	0	Oct. 25, 1977
23.	- P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE		WEIGHT PER FOOT	SETTING DEPTH		F CEMENT	EST. TOP Circulate
<u>10</u>	<u>11-3/4"</u> 8-5/8"	47 24 & 28	3,500	1,0		Base of Sect
7-7/3"	5-1/2"	17 & 20	11,500	7	50	Letter Conner and
		350.400				
Adequate BOP	s to be installe		t to total depth	• 5	Alert	40
Secottachment	/-			85	Sacen	111
				<u> </u>	ate 21	
Gas is bede	. ted				APPROVA	S UNLESS
Jos is deal					DRILLING CO	
•				EXPIR	l=1	1-18
IN LOOVE SPACE DESCRIBE PI	COPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA O	N PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
Viri Loki, dive Slowout PREVENT Success certify that the Informati	CH PROGRAM, IF ANY.				<u> </u>	
	· · · · ·	Tule Vice Pres		tions	Date Oct	ober 4, 1977
(Trus sprice for						
hia-	Gresset	SUPERVIS	DR, DISTRICT. II		() DATE	CT 1 8 1977
CONDITIONS OF APPROVAL, I	FANY:	Cement must be c		· ·		
	SL	urface hebina // 3	" set to			

NEW XICO DIL CONSERVATION COMMISSICH WELL LUCATION AND ACREAGE DEDICATION PLAT

· · .

Form	
Supe	sedes 1128
E tfai	tive KS

		All distances mus	t be from the outer bu	underies of the Sec	hon	
	oleum Corpo			kway West 🖉		wel
Actual Frenchage Loc	Service 20 ation of Well:	19 South	Hanye	29 East	Eddy	
660		North ine	and 1980	feet form t	ne West	lit.e
Ground Lyrel Elev. 3547.1	Producing Fo Mor		West Par	kway Morro	(edi	320 A Longe
2. If more th					ure marks on the pl	at below. of (both as to working
dated by c	ommunitization,	unitization, force-p answer is "yes," ty	pooling, etc? pe of consolidati	on		owners been consoli-
this form i No allowat	f necessary.) ble will be assign	ned to the well unt	l all interests ha	ve been consol	idated (by communi	(Use reverse side of tization, unitization, roved by the Commis-
	n and a second and a 	ing in the state of the state o	دي و ه يوميني دي. ا	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	CE	RTIFICATION
	1 .		1		1 hereby certify	that the information con-
• 1980	o'	5	t i			s true and complete to the wledge and belief.
	+		 		Don F. Ta	nkersley
	ŧ 1		1		Vice Pres.	of Operations
	s k		1		Date	eum Corporation
		and the second	1 1 		October 3,	1977
	 		The ATE	Contraction of the second	shown on this p notes of actuo under my super is true and co knowledge and UMA Date Surveyed	in that the well location olds was plotted from field I surveys made by me of vision, and that the same prect to the best of my belief. Munce Jose Jose June August 16, 1977
			CAIN W	-	Registered Fir tes and or L and Suive	istorial Englineer
C 330 660 ·	0 1320 1680 19	80 2310 2640	2000 1800	1000 500		





DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210 LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

October 13, 1977

The Petroleum Corporation 3303 Lee Parkway Dallas, TX 75219

> Re: Parkway West Unit #4-C-20-19-29 Eddy County, NM

Gentlemen:

We are returning the enclosed Forms C-101 on the subject well for additional information.

The surface casing should be set at top of the salt. Also show your BOP program and comply with the enclosed memo.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W fi, Shesset

W.A. Gressett Supervisor, District II

WAG:sm

Enclosures

NC TOPS 663 Penn - 7858 Straun - 10142 Atoka - 10466 Morls - 10913 Morcl - 11007

- Second

1/30/78 Duct Laterolog 9000 - 11428

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2/24/78 Aual Laterloz 1000 11438

3/6/78 Conpensated Neutron-Formation Deasity 0-11,441