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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 31 1977
O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator The Petroleum Corporation 3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 19 S RANGE 29 E NMPM.		5. State Oil & Gas Lease No. K-3153 7. Unit Agreement Name Parkway West 8. Farm or Lease Name Parkway West Unit 9. Well No. 4 10. Field and Pool, or Wildcat West Parkway Morrow Gas 12. County EDDY
15. Elevation (Show whether DF, RT, GR, etc.) GL 3547		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUS AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was SPUDDED 3:00 pm 10/26/77.

Drilled 15" hole to 425'. Ran 435' of 11-3/4" 47# J-55 ST&C new casing and cemented with 360 sacks Class C cement with 2% CaCl. Circulated 50 sacks cement. Plug down at 8:30 am 10/27/77. Waited 6 hrs. Cut off 11-3/4". Welded on and tested 11-3/4" by 12" casinghead and tested to 900 psi. Nippled up blowout preventors and tested casing to 1000 psi. Started drilling after 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Don F. Tankersley</u>	TITLE <u>Vice President of Operations</u> DATE <u>10/28/77</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u> DATE <u>NOV 1 1977</u>
CONDITIONS OF APPROVAL, IF ANY:	