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 NOV 9 1977
 NEW MEXICO OIL CONSERVATION COMMISSION
O. C. C.
 ARTERIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-3153 |
| 7. Unit Agreement Name Parkway West |
| 8. Farm or Lease Name Parkway West Unit |
| 9. Well No. 4 |
| 10. Field and Pool, or Wildcat West Parkway MorrowCa |
| 12. County EDDY |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator THE PETROLEUM CORPORATION |
| 3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 19 S RANGE 29 E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 3547 |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate String: An 11" hole was drilled to 3,051' on 11/3/77. Rigged and ran 806.77' of 8-5/8" 32# K-55 ST&C, and 2,290.76' of 8-5/8" 24# K-55 ST&C casing; set at 3,051' and cemented with 655 sx HOWCO lite-wate with 1/4# flocele and 5# gilsonite/sack; plus 200 sacks, Class C with 2% CaCl.. Plugged down at 4:50 PM, 11/3/77. Circulated approximately 15 sacks. Set slips, cut off 8-5/8" and installed 12"-900 psi by 10"-1500 psi wellhead and tested to 3,000 psi. Installed blowout preventors and tested to 2,000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don F. Tankersley TITLE Vice President of Operations DATE November 7, 1977

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: