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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**NOV 9 1977**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3153

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSAL.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Parkway West
THE PETROLEUM CORPORATION	8. Farm or Lease Name
3. Address of Operator	Parkway West Unit
3303 Lee Parkway, Dallas, Texas 75219	9. Well No.
4. Location of Well	4
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 20 TOWNSHIP 19 S RANGE 29 E NMPM.	West Parkway Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 3547	EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate String: An 11" hole was drilled to 3,051' on 11/3/77. Rigged and ran 806.77' of 8-5/8" 32# K-55 ST&C, and 2,290.76' of 8-5/8" 24# K-55 ST&C casing; set at 3,051' and cemented with 655 sx HOWCO lite-wate with 1/4# flocele and 5# gilsonite/sack; plus 200 sacks, Class C with 2% CaCl. Plugged down at 4:50 PM, 11/3/77. Circulated approximately 15 sacks. Set slips, cut off 8-5/8" and installed 12"-900 psi by 10"-1500 psi wellhead and tested to 3,000 psi. Installed blowout preventors and tested to 2,000 psi.

Ran 3051' of 8-5/8" casing instead of 3500', shown on C-101, as our original intent was to set in the top of the San Andres, expected around 3400'. Our geologist picked the top of the San Andres from drilling time and cuttings at approximately 3001' and we were concerned that if we drilled much deeper, we would lose the excellent casing seat provided for by the hard lime at the top of the San Andres. This depth is comparable to the 8-5/8" casing set at depth of 3010' in our offset well, the Parkway West Unit No. 2. We waited on cement 18 hrs before drilling out cement and plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don F. Tankersley TITLE Vice President of Operations DATE November 7, 1977

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 17 1977

CONDITIONS OF APPROVAL, IF ANY: