

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 JAN 30 1978

O. C. C.
 ALBUQUERQUE, OFFICE

Revised 11-7-74

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
X-3153	

A. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
OTHER ☒ DRY	
B. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐ P & A

7. Unit Agreement Name
Parkway West
8. Farm or Lease Name
Parkway West Unit

2. Name of Operator
The Petroleum Corporation ✓
3. Address of Operator
3303 Lee Parkway, Dallas, Texas 75219

9. Well No.
4
10. Field and Pool, or Wildcat
W Parkway Morrow Gas

4. Location of Well
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1,980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM

11. County
Eddy

15. Date Spudded
10/26/77
16. Date T.D. Reached
12/1/77
17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.)
3,347.1', GR
19. Elev. Casinghead
20. Total Depth
11,440'
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
0-TD

25. Was Directional Survey Made
No
27. Was Well Cored
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
26. Type Electric and Other Logs Run
CFD and DL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	47.0	425'	15"	360 Sx C + 2% CaCl ₂	0
8-5/8"	24.0 & 32.0	3,051'	11"	655 Sx Litewt w/1 1/2# flocele & 5# gilsonite/	0
				SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge, and belief		
SIGNED	TITLE	DATE
<i>V. P. of Operations</i>	V. P. of Operations	January 3, 1978

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation