

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

RECEIVED RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 13 1978 **JAN 30 1978**

O. C. C.
ARTESIA, OFFICE

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Form O-405
 Revised 11-3-66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3153	
7. Unit Agreement Name	
Parkway West	
8. Farm or Lease Name	
Parkway West Unit	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Ula / W Parkway Morrow Gas	
12. County	
Edwy	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	
OTHER _____	
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER P & A

2. Name of Operator
The Petroleum Corporation ✓

3. Address of Operator
3303 Lee Parkway, Dallas, Texas 75219

4. Location of Well

UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1,980** FEET FROM **END.**

THE **West** LINE OF SEC. **20** TWP. **19S** RGE. **29E** NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DP, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/26/77	12/1/77		3,347.1', GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,440'			→	0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CFD and DL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	47.0	425'	15"	360 Sx C + 2% CaCl ₂	0
8-5/8"	24.0 & 32.0	3,051'	11"	655 Sx Litewt w/1 1/2# flocele & 5# gilsonite/	0
				SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I, V. P. of Operations, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED V. P. of Operations TITLE V. P. of Operations DATE January 3, 1978

[illegible]