

NO. OF COPIES RECEIVED	<input checked="" type="checkbox"/>
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 14 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3153

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator THE PETROLEUM CORPORATION 3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219 4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 19 S RANGE 29 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GL 3547	7. Unit Agreement Name Parkway West 8. Farm or Lease Name Parkway West Unit 9. Well No. 4 10. Field and Pool, or Wildcat West Parkway MorrowGa. 12. County EDDY
--	--

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 7-7/8" hole was drilled to 11,440'. Total depth was reached on December 1, 1977. Ran Compensated Formation Density Log and Dual Laterolog to total depth. Ran DST #1 from 11,328' to 11,440'. Recovered 558' of drilling mud, no show of oil or gas. Ran DST #2 from 11,060' to 11,135'. Recovered 614' of drilling mud, no show of oil or gas. Plugged well on December 9, 1977, per instructions from Artesia office as follows: 40 sacks Class H cement, each plug, at 11,400'-11,300'; 10,800'-10,700'; 9,750'-9,650'; 9,100'-9,000'; 8,050'-7,950'; 6,800'-6,700'; 4,400'-4,300'; and 3,100'-3,000'. Spotted 10 sacks for top plug. Released rig at 10:30 am December 8, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don F. Tankersley TITLE Vice President of Operations

DATE 12/12/77

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Handwritten: 12-2
3-3-78