

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Dorchester Exploration Inc.</u>		Lease <u>Secrest et al</u>		Well # <u>1</u>	
Location of Well	Unit B <u>660N 1980E</u>	Section <u>7</u>	Township <u>19</u>	Range <u>26</u>	County <u>Elddy</u>
Drilling Contractor <u>ARD</u>	Type of Equipment <u>Rotary & start approx 10-24-77</u>				

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 7/8"	48		300	350 cu.
12 1/4	8 5/8"	24		1300	750 "
7 7/8	4 1/2"	14 + 15.5		9500	350

Casing Data:

Surface 32 joints of 8 5/8 inch 32 # Grade API New K-55
(Approved) (Rejected)

Inspected by Lester Mcemis date 11-1-77

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required 705/sx

Type of Shoe used Guide Float collar used Insert Btm 2 jts welded Thread-Lock

TD of hole 1310KBS Set 1297'6L Feet of 8 5/8 inch 32 # Grade K-55

New-used csg. @ 1297'6L with 150/ sacks neat cement around shoe Class C 2% C
+ 555/sax Herc Lite additives 5# Gilsomite 1/4" Flocc 2 1/2% C.C.

Plug down @ 11:00 (AM) (PM) Date 11-1-77

Cement circulated No No. of Sacks No

Cemented by Halliburton Witnessed by Lester Mcemis

Temp. Survey ran @ 5:00 (AM) (PM) Date 11-1-77 top cement @ 310

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Possible water 312-18, 385-534, 545-77, 585-95, 635-47

800-06, 873-82, 918-28

Ran 1" to 310' Taped out 200/sx Class C 4% C.C. PD 8:00 PM

Ran 1" to 175' " " 25/sx same PD 11:30 PM Did not circ

Ran 1" to 175' " " 25/sx " PD 2:00 AM Cir water, fell back

Ran 1" to 310' " " 25/sx " PD 9:20 AM Circ water