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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 5 1977

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Secretst, et al | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| Undes. W. Four Mile | |
| Draw Morrow Gas | |
| 12. County | |
| Eddy | |

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Dorchester Exploration, Inc.
3. Address of Operator
1100 Midland National Bank Tower; Midland, Texas 79701
4. Location of Well
UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 19-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3365 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <u>Spud Date</u> <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10-28-77. Drilled 17 1/2" hole to 310' and set 13 3/8" 48# H-40 casing at 296'. Cemented with 350 Sks. Class "C" cement with 2% Ca.Cl. cement circulated. WOC 8 hrs. and pressured to 1000#. No pressure loss. Drilled 12 1/4" hole to 1315' and set 8 5/8" 32# K-55 casing. Cemented with 905 Sks. Halliburton Lite and class "C" 4% Ca.Cl. cement circulated. WOC 12 hrs. and pressure tested 1000#. No pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|--------------------------------------|-------------------------|
| SIGNED <u>Joe Sater</u> | TITLE <u>Proration Administrator</u> | DATE <u>12-1-77</u> |
| APPROVED BY <u>W. A. Secretst</u> | TITLE <u>SUPERVISOR, DISTRICT 5</u> | DATE <u>DEC 11 1977</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |