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Form C-105  
Revised 11-1-66

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

*Bureau of Mines*  
1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☒ **D.C.G.**  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
**Dorchester Exploration, Inc.**  
3. Address of Operator  
**1100 Midland National Bank Tower Midland, Texas 79701**  
4. Location of Well  
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

7. Unit Agreement Name  
8. Farm or Lease Name  
**Secrest, et al**  
9. Well No.  
**1**  
Under W. Four M118  
Draw Morrow Gas

THE **East** LINE OF SEC. **7** TWP. **19-S** RGE. **26-E** NMPM

12. County  
**Eddy**

|                                     |                                         |                                                    |                                                          |                          |
|-------------------------------------|-----------------------------------------|----------------------------------------------------|----------------------------------------------------------|--------------------------|
| 15. Date Spudded<br><b>10-28-77</b> | 16. Date T.D. Reached<br><b>12-2-77</b> | 17. Date Compl. (Ready to Prod.)<br><b>12-4-77</b> | 18. Elevations (DF, RKB, RT, GR, etc.)<br><b>3365 GR</b> | 19. Elev. Casinghead     |
| 20. Total Depth<br><b>9415</b>      | 21. Plug Back T.D.                      | 22. If Multiple Compl., How Many                   | 23. Intervals Drilled By<br><b>X</b>                     | Rotary Tools<br><b>X</b> |

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None**  
25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Compensated Neutron, Dual Induction Lateral and Micro**  
27. Was Well Core  
**No**

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                           |               |
|----------------------------------------------------|----------------|-----------|-----------|---------------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD          | AMOUNT PULLED |
| 13 3/8"                                            | 48#            | 296'      | 17 1/2"   | 350 Sks. Class "C"        | None          |
| 8 5/8"                                             | 32#            | 1315'     | 12 1/4"   | 905 sks. Lite & Class "C" | None          |
|                                                    |                |           |           |                           |               |
|                                                    |                |           |           |                           |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        |                   |           |            |
|                  |     |        |              |        |                   |           |            |

31. Perforation Record (Interval, size and number)  
**Set 50 sks cement plugs 9064-9164, 8470-8570, 7634-7734, 6050-6150, 4110-4210, 2450-2550, 1265-1365, and 10 sacks 15' to surface.**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production      Production Method (Flowing, gas lift, pumping - Size and type pump)      Well Status (Prod. or Shut-in)  
Date of Test      Hours Tested      Ckce Size      Prod'n. For Test Period      Oil - Bbl.      Gas - MCF      Water - Bbl.      Gas - Oil Ratio  
Flow Tubing Press.      Casing Pressure      Calculated 24-Hour Rate      Oil - Bbl.      Gas - MCF      Water - Bbl.      Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)      Test Witnessed By

35. List of Attachments  
**DST Data**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED *Doer Bates* TITLE Proration Administrator DATE 1-16-78