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DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 17 1978

Operator Vista Exploration Corporation ✓	
Address 1610 North J, Midland, Tx 79701	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 26	Well No. 4	Pool Name, Including Formation Shugart	Kind of Lease X Lease, Federal XXXX	Lease No. LC-029392B
Location Unit Letter B ; 990 Feet From The North Line and 1980 Feet From The East Line of Section 26 Township 18S Range 31E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, N. Mex. 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, Tx. 77001					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 26	Twp. 18S	Rge. 31E	Is gas actually connected? Yes	When 3/31/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/25/78	Date Compl. Ready to Prod. 4/5/78		Total Depth 3935'		P.B.T.D. 3881'			
Elevations (DF, RKB, RT, GR, etc.) 3654' GR	Name of Producing Formation Penrose & Seven Rivers		Top Oil/Gas Pay 2578'		Tubing Depth 3699'			
Perforations 3674'- 85' w/1 jet shot/ft. (12 holes). 2658'- 66' w/1 shot/ft; 2678'- 84' w/2 shots/ft; 2701'- 06', 2754'- 58', 2784'- 87' w/1 shot/ft.					Depth Casing Shoe 3935'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		826'		375 sx			
7 7/8"	4 1/2"		3935'		535 sx			
	2 3/8"		3699'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/5/78	Date of Test 4/8/78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure 35	Choke Size 2 1/2" NCD
Actual Prod. During Test	Oil-Bbls. 28.98	Water-Bbls. 11.7	Gas-MCF 34

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Neal A. Taylor
(Signature)

Agent
(Title)

4/13/78
(Date)

OIL CONSERVATION COMMISSION

APR 18 1978

APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCC COPY

LaRue and Muncy

Phone 505-746-6652 • P. O. Box 196 • Artesia, New Mexico 88210

April 3, 1978

RECEIVED

APR 18 1978

Visa Exploration Corporation
1610 North J
Midland, Texas 79701

O. C. C.
ARTESIA, OFFICE

Re: Federal "26" No 4
990' FNL & 1908' FEL
Sec. 26, T18S, R31E
Eddy County, New Mexico


Gentlemen:

The following is a Deviation Survey of the above captioned well:

DEPTH	DEVIATION	DEPTH	DEVIATION
494'	1/2°	3040'	1-1/2°
835'	3/4°	3516'	2°
1705'	1°	3720'	2°
2205'	1-1/4°		
2702'	1-1/4°		

Very truly yours,

LA RUE DRILLING CO., INC


B. N. Muncy, Jr.
Secretary

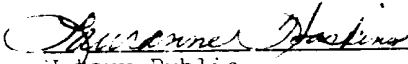
RECEIVED
APR 17 1978
U.S. DEPARTMENT OF SURVEY
ARTESIA, NEW MEXICO

STATE OF NEW MEXICO

COUNTY OF EDLY

The foregoing was acknowledged before me this 3rd day of April, 1978 by

B. N. Muncy, Jr.


Notary Public

My Commission Expires. Sept. 23, 1979