U.S.G.S. LAND OFFICE U.S.G.S. LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE LONG LONG LONG LONG LONG LONG LONG LON		NEW MEXICO OIL	CONSERVATION CON	MoicelMi	Form C-104	
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CONTRACTOR CON		AUTHORIZATION TO TE	RANSPURT UIL AND	NATURAL GAS		
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Condense in Condense	lew Wel.	Change in Transporter of:	_			!
If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE. Leave Norme Vel No. Peol Name, Including Formation Vinit Letter B , 990 Feet From The North Line and 1980 Feet From The East Line at Section 26 Township 188 Range 31E , NNPM. Eddy I. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS. Name of Authorized Transporter of Oil Xi or Condensate Authorized Transporter of Oil Xi or Condensate Authorized Transporter of Oil Xi or Condensate Authorized Transporter of Chainghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be a Navajo Cruzice oil Purchasing Co. P.O. Description of Authorized Transporter of Chainghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be a Continent of Authorized Transporter of Chainghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be a Continent of Authorized Transporter of Chainghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be a Continent at Oil Well Sec. Twp. Fige. Is gas actually connected? It this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) X X X Date Spatiate Date Completion - (X) X X X Date Spatiate Date Completion - (X) X X X Date Spatiate Date Completion Formation 1.25/1/8 3935	Recompletion	Oil Dry	Gas			
and address of previous owner Description of Well and Lease Well No. Pool Name, Including Formation Kind of Lease Lease Name Red No. Federal 26 4 Shugart Mole, Federal NOSK Location	Change in Ownership	Casinghead Gas Cond	densate			
Level Name				<u></u>		
Continued Cont			Formation	Kind of Lease	i i	Lease No.
Unit Letter B : 990 Feet From The NOTTH Line and 1980 Feet From The East Line of Section 26 Township 188 Range 31E , NMPM. Eddy DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notice of Authorized Transporter of Oil O or Condensate Adaress (Give address to which approved copy of this form is to be a Navajo Crude Oil Purchasing Co. P.O. Drawer 175, Artesia, N. Mex. 88210 Reme of Authorized Transporter of Cosingheed Gas or Dry Gas Address (Give address to which approved copy of this form is to be a Continental Oil Company Unit Sec. Twp. Egg. P.O. Rox 2197, Houston, Tx. 77001 If well produces oil or Higuds, Unit Sec. Twp. Egg. Is gas actually connected? Well production is commingled with that from any other lease or pool, give commingting order number: V. COMPLETION DATA Designate Type of Completion - (X) X X X X X X X X X		4 Shugart		NICH, Federal NIXIX	EN .	LC-029392
Line of Section 26 Township 18S Range 31E , NMPM, Eddy 32E , NMPM, Eddy 32D	-	Feet From The North	Line and 1980	Feet From The	East	,
Name of Authorized Transporter of Cill (X) or Condensate Adadess (Give address to which approved copy of this form is to be a Nava jo Crude Cil Purchasing Co. P.O. Drawer 175, Artesia, N. Mex, 88210 None of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address (Give address to which approved copy of this form is to be a Address to which approved copy of this form is to be a Address to which approved to the approved to the same of the sa						County
Nava jo Crude Gil Purchasing Co. Nome of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be a Continental Gil Company	ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL (GAS			
Name of Authorized Transporter of Casinghead Gas	Name of Authorized Transporter of Oil	or Condensate	Address (Give addres	s to which approved co	py of this form is to	be sent)
Continental Oil Company If well produces oil or liquide, give location of tenses. G 26 188 31E Yes 3/31/78 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion — (X) X X X Date Spudded Date Compl. Ready to Prod.	Navajo Crude Oil Purcha	sing Co.	P.O. Drawer	[75, Artesia,	N. Mex. 8821	0
If well produces oil or liquide, give location of tarks. G 26 188 31E Yes 3/31/78 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion — (X) X X X Date Spudded Date Compl. Ready to Prod.	Name of Authorized Transporter of Cas	nghead Gas or Dry Gas	The state of the s		ppy of this form is to	be sent)
If well produces oil or liquide, give location of tarks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion — (X)	Continental Oil Company		P.O. Box 219	7, Houston, Tx	77001	
V. COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. 1/25/78 Elevations (DF, RKB, RT, GR, etc.) Perforations 3674'— 85' w/1 jet shot/ft. (12 holes). 2658'— 66' w/1 shot/ft; 2678'— 84' w/2 shots/ft; 2701'— 06', 2754'— 58', 2784'— 87' x/1 shot/ft. TUDING, CASING, AND CEMENTING RECORD ADLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11'' 8 5/8'' 8 26' 375 sx 7 7/8'' V. TEST DATA AND REQUEST FOR ALLOWABLE Oil, WELL Date First New Oil Run To Tanks 4/8/78 Length of Test 26 Gas-MGF Water-Bbis. Date of Test Water-Bbis. Water-Bbis. Water-Bbis. Plug Back 'Same Restv. D Plug Back 'Same Restv. D Plug Back 'Same Restv. D Rock Same Restv. D Plug Back 'Same Restv. D Plug Back 'Same Restv. D Rock Same Restv. D Plug Back 'Same Restv. D Rock Same Restv. D Plug Back 'Same Restv. D Rock Same Restv. D Plug Back 'Same Restve D	•			i i	/31/78	
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Date Spudded		(V)	1	r Deepen Pluc	g Back Same Rest	r. Diff. Restv.
1/25/78	Date Spudded			P.B	.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3554 GR Penrose & Seven Rivers Perforations 3674 - 85' w/1 jet shot/ft. (12 holes). 2658 - 66'w/1 shot/ft; 2678 - 84' w/2 shots/ft; 2701 - 06', 2754 - 58', 2784 - 87' x/1 shot/ft. TUDING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11" 85/8" 826' 375 sx 7 7/8" 4 1/2" 3935' 535 sx 2 3/8" 3699' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) 4/5/78 4/8/78 Pump Length of Test Tubing Pressure Casing Pressure 24 hrs. Actual From During Test Oil-Bbls. Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3699' Tubing Depth Casing Snoe 2678 - 66'w/1 shot/ft; 3935' Depth Casing Snoe 3935' SACKS CEMENT 3935' 375 sx 379 sx 2 3/8" Pump Casing Pressure Choke Size Actual From During Test Oil-Bbls. Casing Pressure Choke Size Choke Size	•	4/5/78	3935	•	3887 •	
3554' GR	Elevations (DF, RKB, RT, GR, etc.)		_ 			
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Actual Float Burny 1001	Actual Brod During Test	Cil-Bbls.		Gas	-MCF	1 -C
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O to heat a	O A C. MUDE W					
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate		Length of Test	Bbls. Condensate/M	MCF Gra	vity of Condensate	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in) Cho	oke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

4/13/78

Agent

Lease No. LC-029392B

APPROVED	APR 1 8 1978	, 19
	(1. Dresset	
TITLE SU	PERVISOR, DISTRICT II	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

LaRue and Muncy=

Phone 505-746-6652 P. O. Box 196 Artesia, New Mexico 88210

April 3, 1973

RECEIVED

APR 18 1978

Visa Exploration Corporation 1610 North J Midland, Texas 79701

D. C. C.

22R171978

ARTESIA, NEW MEXICO

Re: Federal "26" No 4 990' FNL & 1908' FEL Sec. 26, T19S,R31E Eddy County, New Mexico

(entlemen:

The following is a Deviation Survey of the above captioned well:

DEPTH	DEVIATION	DEPTH	DEVIATION
4941 8351 17051 22051	1/2° 3/4° 1° 1-1/4° 1-1/4°	3040 ' 3516 ' 3720 '	1-1/2° 2° 2°

Wery truly yours,

LA RUE DRILLING CO., INC

B. N. Muney, Jr.

Secretary

STATE OF NEW MEXICO

COUNTY OF EDLY

The foregoing was acknowledged before me this 3rd day of April, 1978 by

B. N. Muncy, Jr.

Notary Public

My Commission Expires

t order order