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	DISTRIBUTION		CONSERVATION SISSION	' Form C-104 Supersedes Old C-104 and C-11
U.S.G.S.		AND Effective 1-1-65 – AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL GAS			RECEIVED
I.	OPERATOR JUL 1 2 1982			
	Visa Energy Corporation		0. C. D	
	Address 1616 Glenarm Place.	Suite 2350, Denver Colo	10	TESIA, OFFICE
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry G		change only, not a
	Change in Ownership X		ensate change of Operat	tor
	If change of ownership give name and address of previous owner	Visa Exploration Corpor	ration, 1610 N. "J" St.,	Midland, Tx 79701
11.	DESCRIPTION OF WELL AND	LEASE		
	Federal 26	Well No. Poct Name, Including F 4 Shugarta	CorrectionKind of Leas $Y - SR - R - C$ StateStateFederation	Lease No.
	Location			
	Unit Letter;	90 Feet From The Lin	1980 ne and Feet From	East
	Line of Section 26 To	wnship 185 Range	31E , NMPM, EX	ldy County
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45	
	Name of Authorized Transporter of Oil Navajo Crude Oil Pur		Address (Give address to which appro - P.O. Box 159, Artesia	ved copy of this form is to be sent) N Moy 88210
	Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🚞	Address (Give address to which appro	ved copy of this form is to be sent!
	Continental Oil Comp	Unit Sec. Twp. Rge.	P.O. Box 2197, Houston	
	If well produces oil or liquids, give location of tanks,	G 26 18S 31E	yes	3/31/78
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v .	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a		
··· i	DII. WELL able for this dep:		ter recovery of total volume of load oil and must be equal to or exceed top allow- p:h or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
			Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Cil-Bbls.	Water - Bbla.	
Į				The the the
Г	GAS WELL Actual Prod. Test-MCF/D	Length of Test		
		Length of fest	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
1				
(Commission have been complied w. bove is true and complete to the	ith and that the information given	BY	
	1.0.0	1 (
		Vi: :+		
	(MMd)	MM//		
-	Vice President - Proc			
	(Tul July 1, 1982	e)		
-	Uary 1, 1982 (Dat	e)		
		11	Sanavata Forma C-104 milat	he filed for each next in multilate