

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OIL C-104 and
Effective 1-1-65

I.

OPERATION	
SALE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator UMC Petroleum Corporation

Address 1201 Louisiana, Suite 1400, Houston, Texas 77002

Reason(s) for filing (Check proper box)

New Well	☐	Change In Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	Dry Gas
Change In Ownership	☒	Casinghead Gas	☐	Condensate

If change of ownership give name and address of previous owner Ensorce, Inc., 1201 Louisiana, Suite 1400, Houston, Texas 77002

II. DESCRIPTION OF WELL AND LEASE

Lease Name	<u>Federal 26</u>	Well No.	<u>4</u>	Pool Name, including Formation	<u>Stugart (Y-SR-Q-G)</u>	Kind of Lease	<u>LC</u>	
Location	State, Federal or Fee <u>Federal</u>						<u>029392</u>	
Unit Letter	<u>B</u>	Feet From The	<u>990</u>	North	Line and	<u>1980</u>	Feet From The	<u>East</u>
Line of Section	<u>26</u>	Township	<u>18S</u>	Range	<u>31E</u>	NMFM	<u>Eddy</u>	Cour

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	<u>Navajo Refining</u>	Address (Give address to which approved copy of this form is to be sent)	<u>Box 159, Artesia, NM 88210</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>B</u>	Sec. <u>26</u>	Twp. <u>18S</u>
			Rge. <u>31E</u>
			Is gas actually connected? <u>No</u>
			When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest. Prod. H.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			<u>Post 10-3</u>				
			<u>10-12-70</u>				
			<u>chg zp</u>				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed normal for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Analyst

(Title)

6-12-90

OIL CONSERVATION COMMISSION

OCT 8 1990

APPROVED _____, 19

BY ORIGINAL SIGNED BY

MIKE WILLIAMS

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on which a request is made.

Fill out only portions I, II, III, and VI for change of owner