

ARTESIA OFFICE COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R35

Copy to 87

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

WESTALL - MASK

3. ADDRESS OF OPERATOR

Drawer 1477, Roswell N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2,310' From North Line and 2,310' From West Line

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

C. C. C.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

02/11/78

16. DATE T.D. REACHED

02/19/78

17. DATE COMPL. (Ready to prod.)

04/24/78

18. ELEVATIONS (OF, RKB, RT, GB, ETC.)\*

3,654' Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

4,150'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Grayburg 4,016 - 4,036 (40 Holes)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gammatron

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	686'		300	
4 1/2"	9.5#	4,150'		480	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
-	-	-	-	-	-	-	-

31. PERFORATION RECORD (Interval and number)

RECEIVED  
MAY 8 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,016-4,036	(40 Holes) Spot 250 Gals. 15% DS-30
	40,000 Gals. Gelled Water
	40,000# Sand 20/40

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04/24/78		Pump Ideco M M 600				Producing	
DATE F TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04/24/78	24		→	6	TSTM	* 40	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	6	TSTM	* 40		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold to Continental Oil Company (If any produced)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 Gammatron Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack Mask

TITLE

Agent (Co-Owner)

DATE

05/02/78

\*(See Instructions and Spaces for Additional Data on Reverse Side)

\*Water is going into Shenandoah Oil Corp. waterflood.