

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instruction on reverse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029392 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hinkle "B" Federal

9. WELL NO.

9

10. FIELD AND ZONE, OR WILDCAT

Shugart 4-SR-Q-G

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26 - 18S - 31E

12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 14 1978

O. C. C.
ARTESIA, OFFICE1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Westall - Mask

3. ADDRESS OF OPERATOR

Drawer 1477, Roswell N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2,310' from North Line and 2,310' from West Line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,654' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on 10/3/78 on the above well:

Stage #1 - 4 1/2" Casing set from 0 - 4,127'

Used 45 Ball Sealers in 9 stages of 5

Used 1-Pacesetter and 1 Frac Master Pump

Used 2.5 Gals. I-15

Spot Acid across perfs, pull up, set packer, breakdown formation, acidize casing perfs via tubing with 2,250 gals. 15% DS-30 with ballsealers. Flush with fresh water.

State #2 - Used 48,000# 20/40 Sand

Used 16 Ball Sealers in 1 stage of 16

Used 1300# J-2; 650# Aqua Seal II; 22 Gals. LT-22; 110 Gals. SP-181

Frac casing perfs via casing with 40,000 gallons gelled water in 2 stages separated by ball sealers. Flushed with gelled water.

Before above work performed well was making 2.20 barrels of oil per day.

After above work was performed the well was making 15 barrels of oil per day and 20 barrels of water per day.

TREATMENT REPORT ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Mask

TITLE

(Agent) Co-Owner

DATE

11/7/78

(This space for Federal or State office use)

APPROVED BY

Joe S. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 13 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side