C. OF COPIES RECEIVED DISTRIBUTION NTA FE	5	NEW MEXICO OIL CONSERVATION COMMESSION) <i>15 - 22361</i> 15
File U.S.G.S,	1 ~ .2	AT C 2 1 1277					Type of Lease
OPERATOR				्र त्य हीक		.5, State Oil	& Gas Lease No.
				2000 - 2000 1972 - 2000 21603		num	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
APPLICA	TION FOR P	ERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK	······································	$\Delta M M$	
	5777					7. Unit Agre	ement Name
b. Type of Well DRILL			DEEPEN	PLUC	G ВАСК	B. Farm or 1	ease Name
OIL GAS WELL WELL	XX 。	HER		ZONE XX	ULTIPLE	Nix	Com
2. Nume of Cylerator						9. Well No.	-
Dorchester Exp 3. A idress of Citerator	loration,	Inc.		·		10 Field m	1
	Nation al	Bank Tow	er, Midland, Te	xas 7970 1		Undes,	d Pool, or Wildcat West Four Mile rrow Gas
			ATED 660		h		
1090							
AND 1980 FEET FI	ROM THE WE		$\frac{1}{1}$ CF SEC. 18 $-\pi$	VP. 19-5 RGE. 2	O-E NMPM	12. County	
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			(//////////////////////////////////////		19A. Formation		20. Rotary er C.T.
21. Elevations (Shour whether	UF, RT, etc.)			970 0	Morrow		Rotary
21. Elevations (Show whether 3382.5 GR	DF, RT, etc.)	21A. Etta Blank	5 Status Plug. 18 nd 21	970 0	Morrow	22. Approx	-
3382.5 GR	DF, RT, etc.)	Blank	5 Status Plug. 18 nd 21	9700 B. Orling Contractor Ard Drilling	Morrow	22. Approx	Rotary
3382.5 GR 23. SIZE OF HOLE		Blank P	δ Status Plug. is i.d. 21 et	9700 B. Drilling Contractor Ard Drilling CEMENT PROGRAM	Morrow Co.	22. Approx 11	Rotary
3382.5 GR 23. SIZE OF HOLE 17 1/2	SIZE OF	Blank P = CASING 3/8	3 Status Plug, is id 21 et 1 RCPOSED CASING AND WEIGHT PER FOOT 48#	9700 B. Stilling Contractor Ard Drilling CEMENT PROGRAM SETTING DEPT 300	Morrow Co. H SACKS OF 350	22. Approx 11 CEMENT	Rotary Date Work will start -25-77 EST. TOP Circ.
3382.5 GR 23. SIZE OF HOLE 17 1/2 12 1/2	SIZE OF 13 8	Blank P CASING 3/8 5/8	6 Status Plug. IS I.d 21 et RCPOSED CASING AND WEIGHT PER FOOT 48# 24#	9700 B. Stilling Contractor Ard Drilling CEMENT PROGRAM SETTING DEPT 300 1300	Morrow Co. H SACKS OF 350 750	22. Approx 11 CEMENT	Rotary Date Work will start -25-77 EST. TOP Circ. Circ.
3382.5 GR 23. SIZE OF HOLE 17 1/2	SIZE OF 13 8	Blank P = CASING 3/8	3 Status Plug, is id 21 et 1 RCPOSED CASING AND WEIGHT PER FOOT 48#	9700 B. Stilling Contractor Ard Drilling CEMENT PROGRAM SETTING DEPT 300	Morrow Co. H SACKS OF 350	22. Approx 11 CEMENT	Rotary Date Work will start -25-77 EST. TOP Circ.
3382.5 GR 23. SIZE OF HOLE 17 1/2 12 1/2	SIZE OF 13 8 5 0rs: 10	Blank P CASING 3/8 5/8 1/2 '' 900 Se	6 Status Plug. is i.d. 21 et ROPOSED CASING AND WEIGHT PER =00T 48# 24# 14# 15.5# ries Hydrill &	9700 P. orilling Contractor Ard Drilling CEMENT PROGRAM SETTING DEPT 300 1300 9700 Cameron Space	Morrow Co. 350 750 350	22. Approx 11 CEMENT	Rotary Date Work will start -25-77 EST. TOP Circ. Circ.
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FXMANS 2-23-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DELPENDE PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the boot on a constant of the best on a constant of the boot of the boot

Cement must be air of doi: 1001 to surface but to 1/37874878776 ing Notify N.M. C. C. Solution time to without classic the <u>SFF</u> casing

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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perator Dor	chester Expiorati	on Inc.	Nix Com	۱.		Well No.
Thur etter	Sector	with \$7%.	Range	Jounty		
C Actual Firstage Loog	18	19 South	26 East	•	Eddy	
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Ground eve. Eller	Freducting Format Morrow		^{r∞1} Undes. Wes Draw Morro			cated Acreage;
3382.5						7.94 320 Acres
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					shown on this notes of actua under my supe is true and a	ify that the well location plat was plotted from field il surveys made by me or rvision, and that the same orrect to the best of my
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Attachment to: Form C-102 Dorchester Exploration, Inc. Nix Comm.#1

N/2 Section 18, Township 19 South, Range 26 East, Eddy County, New Mexico

Working Interest Owners as follows:

Dorchester	Exploration, Inc.	75.00%
Richard L.	Moore, et al	25.00%

W/2 NE/4 Section 18, T-19-S, R-26-E

Royalty Interest Owners as follows:

Jerry Curtis Ralph Nix Martin Gates III Essie G. Nix Richard Norman

NE/4 NW/4 Section 18, T-19-S, R-26-E

Royalty Interest Owners as follows:

Jerry Curtis Ralph Nix Leah Kennedy Morrison C. Livingston Richard Norman

SE/4 NW/4 Section 18, T-19-S, R-26-E

Royalty Interest owners as follows:

Jerry Curtis Ralph Nix Leah Kennedy Morrison C. Livingston Heirs or devisees of Elvy Barker, apparently Buena Barker Ernest Koen (unleased minerals) W. F. Robinson (unleased minerals)

W/2 NW/4, Lots 1 and 2, Section 18, T-19-S, R-26-E

Royalty Interest Owners as follows:

Jerry Curtis Ralph Nix Heirs or devisees of Elby Barker, apparently Buena Barker Ernest Koen (unleased minerals) W. F. Robinson (unleased minerals) Murray Batterton (unleased minerals Richard Norman