

NMOCC COPY

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL No.

NM 1418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER RECEIVED

2. NAME OF OPERATOR

Amoco Production Company ✓

JAN 30 1978

3. ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, Texas 79336

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Office  
See also space 17 below.)  
At surface

2310' FWL x 660' FSL (Unit N, Sec 15)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

15-19-24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3679.9 GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD 8275' 1/8/78. Run DST#4 - Twisted off.

Reached TD 8275' 1/9/78. Run DST#5 8190'-8275' Strawn.

Reached TD 8510' 1/12/73. Run DST#6 8400'-8510' Atoka.

Continued drilling to TD of 8931' on 1/21/78. Ran 5½" casing and set at 8931' as follows: 1480' 17# K-55 ST&C & 7451' 15.5# K-55 ST&C and LT & C. First stage cement with 800 sx Trinity Lite + 3/4# CFR2 + 1/4# Flocele/sx + 300 sx CIH + 3/4# CFR2 + 5# KCL/sx. Plugged down 6:25 P.M. 1/21/78. WOC 18½ hours. Pressure tested casing with 1400# for 30 minutes. Test ok. Opened DV tool at 5263' and circulated 97 sx cement. Second stage, cement with 800 sx Trinity Lite + 3/4" CFR2 + 1/4#/sx Flocele + 250 sx CIH + 3/4# CFR2 + 5 # KCL/sx. Plugged down 12:10 A.M. 1/22/78. WOC 18½ hours. Pressure tested casing with 2000 # for 30 minutes. Test ok. Circulated 70 sx cement. Released rig 3:00 P.M. 1-22-78.

Waiting to move in service unit.

RECEIVED

JAN 27 1978

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Randy Atkins

TITLE

Asst. Admin. Analyst

DATE

1-25-78

(This space for Federal or State office use)

APPROVED BY

Lee J. Lora

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 27 1978

CONDITIONS OF APPROVAL, IF ANY:

0 + 4 - USGS, A

1 - Div.

1 - Susp.

1 - RC

1-Hanlad

1-Yates

\*See Instructions on Reverse Side