

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 2310 FWL, Sec 15(Unit N)
AT TOP PROD. INTERVAL: SE $\frac{1}{4}$, SW $\frac{1}{4}$
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved on casing pullers. Encountered lost circulation. Added LCM to well and established circulation. Spotted cement plug 8950'-8750' and well went on vacuum. Per telecon between Ray Cox and Ray Stall, received verbal approval to CIBP at 8800' and cap with 35" cement. P X A well using the following procedure. Set CIBP at 8800' and capped with 35' Class H cement. Spotted 25 sx Class H cement plug 5150'-4950', spotted 25 sx Class H cement plug 2100'-1900', spotted 4 sx Class H cement surface plug. Erected P X A marker, cleaned and leveled location.

Note: On 10-30-79, YatesPet. Corp. received approval to reenter this well as the Allison CP #3.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE January 25, 1979

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-A
1-Houston
1-Susp

1-Yates Petroleum Co.
207 South 4th
Artesia, NM 88210

1-Hanford Oil Co.
Box 1515
Roswell, NM 88201

*See Instructions on Reverse Side

1-DE

5. LEASE NM-1418 NM-1411P	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME RECEIVED	
8. FARM OR LEASE NAME Yates Federal JAN 21 1980	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Wildcat Morrow ARTESIA OFFICE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-19-24	
12. COUNTY OR PARISH Eddy	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3680 GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

W. J. STALL

ACTING DISTRICT ENGINEER

JAN 29 1980