Form 9–331	Form Approved.	
Dec. 1973	Budget Bureau No. 42–R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 14118	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME APR 10 15	
1. oil gas diversion other	Allison_CQ 9. WELL NO. 3	
2. NAME OF OPERATOR Yates Petroleum Corporation V	ARTESIA, CFF.	
3. ADDRESS OF OPERATOR	Und. Yeso	
<u>207 South 4th St., Artesia</u> , NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	<pre>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit N, Sec. 15-19S-24E 12. COUNTY OR PARISH 13. STATE</pre>	
below.) AT SURFACE: 2310' FWL & 660' FSL		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy NM	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFT NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3680' GR	
TEST WATER SHUT-OFF		
SHOOT OR ACIDIZE	(NOT THE REAL PARTY AND THE PORT AND OF ZONE	
PULL OR ALTER CASING	MAR 5 0 1981	
ABANDON*		
(other) Subsequent report of re-entry	ų	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-28-79 - Rigged up Reverse Unit. WIH w/bit, DC's, casing scraper & tubing. Drilled out plug from surface to 220'. Found next plug at 1827'. Drilled to 1905'. Drilled out to 2137'. Cleaned out to 3200'. POOH. Set CIBP in 5-1/2" 15.5# casing at 3200'. Capped BP w/35' cement. PBTD 3165'. WIH w/tubing open ended. Set tubing at 2900'. Spotted 50 bbls 15% NE HCL acid. Pulled tubing out of hole. Perforated in 2 stages as follows: lst stage: 2771, 2336, 98, 2402, 05, 39, 95, 2545, 2700, 19, 2856, 61' (12 shots). WIH w/tubing, bridge plug & packer & acidized perfs 2271-2861' w/375 gallons acid. POOH w/bridge plug, packer & tubing. Perforated 2nd stage as follows: 2269, 2330, 39, 96, 2400, 04, 21, 41, 97, 2542, 48, 2702, 25, 2854, & 59' (15 .32" holes) Frac'd w/60000 gallons KCL water & 90000# sand (70000# 20/40 and 20000# 100 mesh).

Subsurface Safety Valve: Manu. an		Set @	Ft.
18. I hereby certify that the forego SIGNED Manula Jor	ing is true and correct Engineering CULLU TITLE Secretary	DATE 3-26-81	
	(This space for Federal or State offic		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		DATE	8 1981
		U.S. GEOLO ROSWELL,	NEW MEXICO