Form 9-331 Dec. 1973	N.M.C C.D. COPY			Form Approved. Budget Bureau No. 42–R1424	
Dec. 1973	united یا DEPARTMENT OF T		Γ	5. LEASE NM 14118	
13	GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)				7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME AUG 0 5 1981	
1. oil well	gas well X other			Allison CQ Federal 9. WELL NO. 3 ARTESIA, OFFICE	
2. NAME OF OPERATOR Yates Petroleum Corporation				10. FIELD OR WILDCAT NAME	
 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FSL & 2310' FWL 				 SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit N, Sec. 15-T19S-R24E COUNTY OR PARISH 13. STATE 	
ΑΤ ΤΟΤΑ	AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			Eddy NM 14. API NO.	
	APPROPRIATE BOX TO II , OR OTHER DATA	NDICATE NATURE OF NO	TICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3680' GR	
TEST WATER FRACTURE T SHOOT OR REPAIR WEL PULL OR AL MULTIPLE C CHANGE ZO ABANDON*	TREAT			(NOTE: Report, results of multiple completion or zone) 100 change on Form 9-330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in reverse unit to drill out plugs. Drilled CIBP at 3200', cement plug at 4951', CIBP at 7449' w/13 ft cement plug at 7436'. WIH w/Hollow Carrier gun & perforated 8862-8867' w/10 .50" holes (2 SPF). WIH w/Guiberson Uni VI packer & 1.87" on-off tool on 281 jts of tubing. Packer set at 8825'. Swabbed load off perfs. No show of gas. Acidized perfs w/5000 gals 7-1/2% acid & 4000 gals CO2. *Got off packer at 8825'. POOH w/top half of on-off tool. WIH w/RBP & packer. Set RBP at 8697'. Set packer at 8448'. WIH w/tubing guns & perforated 8494-8663' w/25 .27" holes as follows: 8494, 95, 8532, 34, 35, 36, 37, 38, 48, 49, 50, 86, 87, 88, 89, 8649, 50, 51, 57, 58, 59, 60, 61, 62 & 63'. Swabbed load back. Small show of gas. Treated perforations (via tubing) w/ 3000 gls 15% Spearhead & 1000 SCF N2 per/bbl & 30 ball sealers. Unset packer & RBP. Correlated RBP in place. WIH w/tubing conveyed gun and perforated Atoka as follows: 8443-46' (2 SPF) & 8465-68' (4 SPF) & 8512-14' (2 SPF). WIH w/Guiberson packer openended on 267 jts of tubing. Packer at 8402'. Treated perfs 8443-8514' w/2500 gals 15% MS acid & 1000 SCF/bbl. Unset packer & RBP. WIH w/Steel Strip gun on wireline (cont'd) Subsurface Safety Valve: Manu. and Type

*Install standing valve in packer. 18. | hereby certify that the foregoing is true and correct

SIGNED LIGHT CLASSING CLASSING Engineering Secty DATE 7-30-81

ACCEPTED FOR APPROVED BY <u>PETER W. CF</u> CONDITIONS OF APPROVAL, IF ANY: AUG 31	DATE
U.S. GEOLOGICAL ROSWELL, NEW	

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Allison CQ Federal #3 - NM-14118 660' FSL & 2310' FWL, Sec. 15-T19S-R24E Eddy County, New Mexico

and perforated 6504-6535' w/16.40" holes as follows: 6504, 08, 10, 11, 14, 15, 16, 17, 18, 19, 20, 25, 26, 27 31 & 35'. Run new BP and packer in hole. Set packer at 6485'. Swabbed dry and acidized w/3000 gals 15% NEFE HCL acid and 12 ball sealers. Well stabilized at 200 psi on 5/16" choke = 500 mcfgpd.