

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allison CQ Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undr. Gluco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit N, Sec. 15-19S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

Re-entry

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 2310' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

Re-entry
11-28-79

16. DATE T.D. REACHED

4-13-80

17. DATE COMPL. (Ready to prod.)

7-28-81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3680' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8931'

21. PLUG, BACK T.D., MD & TVD

6620'

22. IF MULTIPLE COMPL.,

ACCEPTED FOR RECORD

PETER W. CHISTER

AUG 3 1981

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 13-3/8"	48#	210'	17-1/2"	200	
* 8-5/8"	24#	1990'	12-1/4"	920	
* 5-1/2"	15.5 & 17#	8931'	7-7/8"	2150	
* In place.					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6485'	6485'

31. PERFORATION RECORD (Interval, size and number)

6504-6535' w/16 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6504-35'	Acidized w/3000 g. 15% NEFE HCL acid, ball sealers.

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-28-81		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-28-81	5	5/16"		-	104	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200#	Packer		-	500	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - will be sold

TEST WITNESSED BY

Larry Dade

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Engineering Secretary TITLE Engineering Secretary DATE 7-30-81

*(See Instructions and Spaces for Additional Data on Reverse Side)