	<u> </u>		Form approved.
Form 3160-5 (November 1983) (Formerty 9331)	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEME		Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BELIAL NO NM 14118
et an environmental des	RY NOTICES AND REPORTS	ug back to a different reservoir.	6. IN INDIAN, ALLOTTKE ON THIRE NAME
1. 011, GAS [¥			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		1000	8. FARM OR LEASE NAME
Yates Petroleu 3. ADDRESS OF OPERATOR	m Corporation /	MAY 15 1989	Allison CQ Federal 9. WELL NO.
 LOCATION OF WELL (Rep See also space 17 below. 	St., Artesia, NM_88210	ne State requirements.	3 10. WIELD AND POOL, OR WILDCAT
At Burface 660' FSL &	2310' FWL, Sec. 15-T19S-R2	AF Stad, New Met 90	Wildcat Wolfcamp 11. SEC., T., R., M., OR BLK. AND BURYBY OK ANDA
			Unit N, Sec. 15-T19S-R24E
14. PERMIT NO.	15. ELEVATIONS (Show whethe	T DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
API #30-015-22365		ARTESIA, OFFICE	Eddy NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
TON	ГІСК ОР ІНТЕНТІОН ТО: [] (]	a3 baage	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		ivery Point Wells X
REPAIR WELL (Other)		(Norg: Report results	of multiple completion on Well etion Report and Log form.)
	OMPLETED OPERATIONS (Clearly state all perf rell is directionally drilled, give subsurface l	mont details and give pertinent dates.	including estimated date of starting any
required to lay	conditions with gas purcha gathering lines and <u>set al</u> ne. We request approval t	location meters at each	well that produces
	ral #3, located SE/SW, Sec. ral #9, located NW/NW, Sec.		
The gas is measured prior to measurement for sales for marketing gas to the pipeline company. The sales point is located at <u>Yates' Routh NU Deep Com $#2$. Sec. 14-T19S-R2</u> 4E.			
Yates Petroleum Test results wil	Corporation conducts quart Ll be furnished to the Bure	cerly calibration tests eau of Land Management u	on all meters. pon request.
Transwestern Pip gas analysis tes	peline Company conducts qua sts.	arterly tests on TW's me	ters and semi-annual
	e foregoing is true and correct	Production Supervisor	5-11-89
(This space for Federal		<u> </u>	
APPROVED BY CONDITIONS OF APPI	ROVAL, IF ANY :		DATE 1-2-95
	*See Instructi	ons on Reverse Side	