

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

ARTESIA FIELD

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Lease Designation and Serial No.

NM-14118

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

OCT - 9 1996

SUBMIT IN TRIPLICATE

OIL CON. DIV.

DIST. 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2310' FWL of Section 15-T19S-R24E (Unit N, SESW)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Allison CQ Federal #3

9. API Well No.

30-015-22365

10. Field and Pool, or Exploratory Area

Undesignated Cisco

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

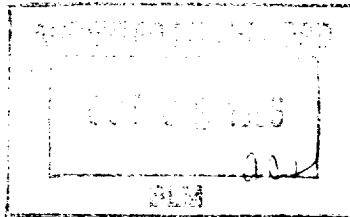
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize existing perfs  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-10-96 - Moved in and rigged up pulling unit. Pumped 2% KCL water down annulus and tubing. Nipped down wellhead and installed BOP. TOOH with 2-3/8" tubing. Came out with 1984' of tubing - 4480' of tubing and packer still in hole.  
9-11-96 - TIH with overshot, 2 drill collars and 2-3/8" tubing. Latched onto parted tubing at 1984'. Unset packer. TOOH with tubing, drill collars, overshot, tubing and packer. Tested in hole with packer and 2-3/8" tubing. Set packer at 6487'. Removed BOP and nipped up wellhead.  
9-12-96 - Acidized perforations 6504-6535' (Cisco) with 3000 gallons 15% NEFE acid with 2000 scf/bbl N2. Opened well to pit and bled down. Swabbing.  
9-13-96 - Flare well down to pit. Swabbed. Shut well in. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date Sept. 13, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: