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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 1 1978

Form C-105
Revised 11-1-74

O. C. C.
ARTESIA OFFICE

Bur. of Mines

54. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
L-621

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Eddy "GM" State *Co.*

2. Name of Operator
Gulf Oil Corporation

9. Well No.
1

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Angell Ranch Morrow

4. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 36 TWP. 19-S RGE. 27-E NMPM

12. County
Eddy

15. Date Spudded 12-18-77
16. Date T.D. Reached 1-22-78
17. Date Compl. (Ready to Prod.) 2-8-78
18. Elevations (DF, RKB, RT, GR, etc.) Corr. 3398' GL
19. Elev. Casinghead -

20. Total Depth 11,200'
21. Plug Back T.D. 11,140'
22. If Multiple Compl., How Many single
23. Intervals Drilled By Rotary Tools 0-11,200' Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,895-10,899' Morrow

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Gamma Ray, Compensated Neutron-Formation Density, Dual Laterolog/Rxo-Dipmeter

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	432'	17 1/2"	450 sacks - circ	
8 5/8"	24#	3000'	12 1/4"	1200 sacks - circ	
5 1/2"	15.50# & 17#	11,200'	7 7/8"	700 sacks - TOC 8330'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10,761'	10,759'

31. Perforation Record (Interval, size and number)
Perforated 5 1/2" casing w/ 4-1/2" JHPF @ 10,895-10,899'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION

Date First Production 2-8-78
Production Method (Flowing, gas lift, pumping - Size and type pump) flwg
Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
2-23-78	4	adjust.		-	2150	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
3025#	-		-	10,481	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Test Witnessed By
R. N. Magee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *W. P. Sikes, Jr.* TITLE Area Engineer DATE 2-28-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9160'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10124'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 3206'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 4598'	T. Wingate _____	T. _____
T. Wolfcamp 8583'	T. Morrow 10614'	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett 11072'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3206		Salt, anhy, sd, dolo				
3206	4598		sd, dolo, sh				
4598	8583		sd, ls, shale				
8583	9160		ls, shale				
9160	10124		ls, dolo, shale, sd				
10124	10614		ls, shale, sd				
10614	11072		sd, ls, shale				
11072	TD		ls, shale				