1		<b>~</b>	$\sim$									
	DISTRIBUTION	Form C-104 Supersedes Old C-104 and C-11										
	FILE / /		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	LAND OFFICE TRANSPORTER OIL / AUG 28 1978											
1.	OPERATION OFFICE											
	GULF OIL CORPORATION											
	Address											
	P. O. Box 670, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) personale Other (Please explain)											
	New We!l Other Transporter of:   Recompletion Cil   Dry Gas To Show Condensate Transporter											
	Change in Ownership Casinghead Gas Condensate											
If change of ownership give name and address of previous owner												
n.	Lease Name Vell No., Poel Name, Including Formation Kind of Lease											
	Eddy "GM" State Com 1 Angell Ranch Morrow State, Federal or Fee State L-62											
	Unit Letter 0; 66	The East										
188	Line of Section 30 Township 19-5 Hange 27-E , NMPM, Eddy Cou I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
	Name of Authorized Transporter of Cl		Address (Give address to which appro	-								
	The Permian Corporat	ion isinghead Gas 📄 or Dry Gas 🔀	P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)									
	El Paso Natural Gas	Company Unit Sec. Twp. Pge.	P. O. Box 1384, Jal	New Mexico 88252								
	If well produces oil or liquids, give location of tanks.	0 36 19S 27E	Yes	6-27-78								
	this production is commingled with that from any other lease or pool, give commingling order number:											
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.								
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth								
	Perforations			Depth Casing Shoe								
	· · · · · · · · · · · · · · · · · · ·	THEING CASING AND	D CEMENTING RECORD									
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
ł												
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil other of load oil other of the for full 24 hours j	and must be equal to or exceed top allow								
ſ	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas lift, etc.)									
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size								
-	Actual Pred, During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF LD 18 18 Gas-MCF LD 1. 18 PLR								
	GAS WELL		-	ada								
	Actual Prod. Vest-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate								
1	Testing Motrod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size								
د ۱. ر	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION									
ĩ	hereby certify that the rules and re-	egulations of the Oil Connervation	APPROVED AUG 2 9 1978 , 19									
	Commission have been complied w bove is true and complete to the											
	c.	$\sim$	TITLE SUPERVISOR, DISTRICT II									
	N. R. Si	kes n.	This form is to be filed in compliance with RULE 1104. If this is a request for sliowable for a newly drilled or deepensi- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on now and recomplated wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiply completed wells.									
	(Signal Aron Engi											
	Area Engi											
***	08-25-78 (Dat	e)										

well name or										
Separate	Forms	C-104	must	be	filed	for	esch	pool	ln.	multipl
nomulated wi	ella.									