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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS AUG 05 '88
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- ☒

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

Name of Operator
Chevron U.S.A. Inc.

8. Farm or Lease Name
Eddy GM State Com

Address of Operator
P.O. Box 670 Hobbs, NM 88240

9. Well No.
1

Location of Well

UNIT LETTER O 1980 FEET FROM THE East LINE AND 660 FEET FROM
THE South LINE, SECTION 36 TOWNSHIP 19S RANGE 27E NMPM.

10. Field and Pool, or Whidam
Angel Ranch Atoka/
Morrow

15. Elevation (Show whether DF, RT, GR, etc.)
3498

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐
PERMANENTLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 7-13-88 thru 7-16-88 TD: 11,200 PB: 10820

Establish injection rate down tbg thru perfs at 3BPM, 250psi, rlse pkr, work free. POH, RIH w/ 5½ CICR to 10,827, tst casing to 1000psi, held, test tbg to 4000psi, ok. Sqz Morrow Perfs f/10,850 - 70' (21 holes) w/75sx Class H, tail in w/ 25 sx H, obtained running squeeze to 3000psi, w/25sx cmt in formation. Sting out of retainer and reverse out 75sx cmt. TOC inside 5½ csg 10,820'. Pmp 500 gal 7½" NEFE HCL to flush and clean cmt. Rev. out acid. Displace hole w/ FW. Run GR correlation log. Set pkr at 10,647, perf interval f/ 10,750 - 10,758 w/4SPF 90° phasing, (total 32 holes). Gas to surface in 7 min. w/initial tbg press of 400psi, flow well and flair gas to burn pit, flow 1 hr, on 32/64 choke, w/stabilized tbg press at 475psi. Reduce choke to 24/64, flow 1 hr, FTP stabilized at 700psi, no fluid entry. CI well and hook up production equipment. Turn over to production prepare to sell gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Mike Williams

TITLE: Staff Drilling Engr.

DATE: August 2, 1988

COPIES OF APPROVAL, IF ANY:

TITLE

DATE: AUG 8 1988