DISTRICT H P.O. Drawer DD, Astesia, NM \$2210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 21 '89

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 27410		,			exico 87504-2088		北 21 名	19	
REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS									
Operator	AND NATURAL G	War AFFINA. COMICS							
Chevron U.S.A., Address		30-015- 22366							
P. O. Box 670, 1	lobbs,	New Me	xico	8824	0				
Reason(s) for Filing (Check proper box) New Well			_		Other (Please expla	ain)			
Parameters C CO C									
Change in Operator Cosinshead Com Cosinshead Cosinsh									
If casege of operator give name and address of previous operator									
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.									
Eddy "GM" State	Reservoir Kind of Lease Lease No. La Atoka Morrow Federal or Fee								
Unit Letter 0: 660 Feet From The South Line and 1980 Feet From The East Line									
Section 36 Township 198 Range 27 E , NMPM, Eddy County									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil									
Pride Pipeline Com	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604								
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected?	7			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA									
IV. COMPLETION DATA		Oil Well		Gas Well	N. W. W. W.	γ =		·	-(
Designate Type of Completion	· (X)	On wen	1	JES WELL	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready k	Prod.		Total Depth		P.B.T.D.	<u> </u>	<u> </u>
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth				
Perforations					, Depth Casing Shoe				
	CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT			
	 								
						· 	<u> </u>		
V. TEST DATA AND REQUES							L		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 Date First New Oil Run To Tank Date of Test Producing Method (Flow number of the for full 24)									s.)
	Date of Test Producing Method (Flow, pump, gas lift, etc.)							0. 1	1 100
Length of Test	Tubing Pressure				Casing Pressure	Choke Size forded ID-3 Choke Size Chg LT: PER 1-19-90			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.	Gas- MCF			
GAS WELL	<u> </u>				<u> </u>		<u>.i</u>		J
Actual Prod. Test - MCF/D	. Test - MCF/D Length of Test						Gravity of C	ondensate	
Testing Method (pitot, back pr.)	This Program (St. 1)				·				
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
VL OPERATOR CERTIFICATE OF COMPLIANCE					011 001	ICED\	47:01:	D.N. (1010	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above					OIL CON	NOEHV	AHONI	DIVISIO	N
is true and complete to the best of my knowledge and belief.					Data Annua	9.	JAN 1 6	1990	
leman					Date Approve	· · · · · ·		.500	
Signature					By GEIGINAL SIGNED BY				
C. L. Morrill NM Area Prod. Supt. Printed Name					MIKE WILMAMS Title SUPERVISOR, DISTRICT IF				
12-22-89	12-22-89 (505) 393-4121					EKAISOK	, DISTRIC	, , , , ,	
		Tele	phone N	lo.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

5) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.