

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

457
Bbvt
St Ld
B/M

WELL API NO.
30-015-22366

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

APR 16 '90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ C. C. D. ARTESIA, OFFICE

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Chevron U.S.A. Inc. ✓

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Well Location
Unit Letter 0 : 1980 Feet From The East Line and 660 Feet From The South Line
Section 36 Township 19S Range 27E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Eddy GM State Com.

8. Well No.
1

9. Pool name or Wildcat
Wildcat Strawn

10. Date Spudded
12-18-77

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
04-02-90

13. Elevations (DF & RKB, RT, GR, etc.)
3398' GL

14. Elev. Casinghead

15. Total Depth
11200'

16. Plug Back T.D.
10615'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
TOP-9514 BTM-9525 Strawn

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	432'	17 1/2"	450 SX	Circ
8 5/8"	24#	3000'	12 1/4"	1200 SX	Circ
5 1/2"	15.5 & 17#	11200'	7 7/8"	700 SX	Circ

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9420	yes

26. Perforation record (interval, size, and number)
Strawn 9514-25 @ 2-1/2 JHPF TTL 24 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9514-9525 2000 GAL 15% NEFE HCL

28. PRODUCTION

Date First Production
04-02-90

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod

Date of Test
04-05-90

Hours Tested
24

Choke Size
2"

Prod'n For Test Period

Oil - Bbl.
2

Gas - MCF
TSTM

Water - Bbl.
31

Gas - Oil Ratio

Flow Tubing Press.
30

Casing Pressure
0

Calculated 24-Hour Rate

Oil - Bbl.
2

Gas - MCF
TSTM

Water - Bbl.
31

Oil Gravity - API - (Corr.)
36.6 @ 60°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C. L. Morrill* Printed Name C. L. Morrill Title NM Prod. Supt. Date 4-12-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9160'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10124'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3206'	T. Todilto	T.
T. Drinkard	T. Bone Springs 4598'	T. Entrada	T.
T. Abo	T. MORROW 10614'	T. Wingate	T.
T. Wolfcamp 8583'	T. BARNETT 11072'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3206		Salt, anhy, sd, dolo				
3206	4598		sd, dolo, sh				
4598	8583		sd, ls, shale				
8583	9160		ls, shale				
9160	10124		ls, dolo, shale, sd				
10124	10614		ls, shale, sd				
10614	11072		sd, ls, shale				
11072	TD		ls, shale				