

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bureau of Energy
RECEIVED

APR 16 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.		Well API No. 30-015-22366
Address P. O. Box 670, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☒ Recombination ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
Change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eddy "GM" State	Well No. 1	Pool Name, including Formation Burton Flat North Strawn	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter 0 : 1980 Feet From The East Line and 660 Feet From The South Line Section 36 Township 19 S Range 27 E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Pride Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999	
Well produces oil or liquids, or location of tanks. Unit Sec. Twp. Rge. 0 36 19 27	Is gas actually connected? Yes	When? <u>Dis. 6-27-78 (man)</u> <u>Unknown 4-2-90 (str)</u>

This production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back ☒	Same Res'v	Diff Res'v ☒
Date Spudded 12-18-77	Date Compl. Ready to Prod. 04-02-90		Total Depth 11,200'		P.B.T.D. 10,615'			
Deviation (DF, RKB, RT, GR, etc.) 3,398' GL	Name of Producing Formation Burton Flat N. Strawn		Top Oil/Gas Pay 9,514'		Tubing Depth 9,420'			
Perforations 9514-9525 @ 2 1/2 JHPF TTL 24 Holes					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" 48#	432'	450 sx Circ <u>Part ID-2</u>
12 1/4"	8 5/8" 24#	3,000'	1,200 sx Circ <u>5-4-90</u>
7 7/8"	5 1/2" 15.5# & 17#	11,200'	700 sx Circ <u>comp. 5-2-</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 4-03-90	Date of Test 04-05-90	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 4 hrs	Tubing Pressure 30#	Casing Pressure 0#	Choke Size 2" WO
Actual Prod. During Test	Oil - Bbls. 2	Water - Bbls. 31	Gas - MCF TSTM

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
L. Morrill NM Area Prod. Supt.
Printed Name
4-12-90 Title
(505) 393-4121
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 27 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.