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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION MAR - 4 1991 P.O. Box 2088

DISTRICT III	Santa Fe, New Mexico 87504-2088 O. C. D.												
1000 Rio Brazos Rd., Aziec, NM 87410 I.	REC	UEST I	FOR	ALLOV	VA OI	BLE AND	AUTHOF	41 / A I		NA, OFFIC	E		
Chevron U.S.A. Inc	TO TRANSPORT OIL AND					L AIVU IV	AT UHAL (	SAS	Well	API No.			
Address										0-015-22366			
P.O. Box 1150, Mic	lland,	TX 79	702										
Reason(s) for Filing (Check proper box) New Well		Channe	:- <b>~</b>			X o	ther (Please exp	plain)					
Recompletion	Oil	Cusuge		usporter of:	X	F f	fective	Data	2 /	1./01			
Change in Operator	Casingh	ead Gas				21	rective	Date	3/	1/91			
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LI												
Lesse Name Eddy GM State	Eddy GM State 1 Wildcat						_				of Lease Lease No.		
Location		980								<del></del> -	<del>l</del>	<del></del>	
Unit LetterO	East Line and 660 Fe				ect From The South Line								
Section 36 Township 19S Range 27E , NMPM, Eddy County													
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
I value of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Pride Pipeline Co.						P.O. Box 2436, Abilene, TX 79604							
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved				come of this form in to be send			
Phillips 66 Natural If well produces oil or liquids,	Gas Co   Unit	Sec.	Twp.	R	-	4001 Penbrook, Ud			essa, TX /9762 When 7				
rive location of tanks.	0_	<u>36</u>	19	S 27	7 F.	Yes		i		<b>r</b> 3/1/91			
f this production is commingled with that in V. COMPLETION DATA	from any or	her lease or	pool,	give comm	ingli	ing order num	ber:						
		Oil Well		Gas Well		New Well	Workover	Dec		Dive Deals	Same Res'v	bia bia	
Designate Type of Completion		_i	_ i			İ			peu j	ring pack	Same Kerv	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations						<u> </u>				Depth Casing Shoe			
										Depar Casin	g Silve		
TUBING, CASING AND													
HOLE SIZE	CASING & TUBING SIZE				$\dashv$	DEPTH SET				SACKS CEMENT			
												· · · · · · · · · · · · · · · · · · ·	
					$\Box$								
'. TEST DATA AND REQUES	T FOR A	LLOW	BLE	2		<del></del>					· ·		
IL WELL (Test must be after re					ust l	be equal to or	exceed top allo	owable fi	or this	depth or be fo	or full 24 hou	·s.)	
Date First New Oil Run To Tank	Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pressure				+	Casing Pressure				Choke Size	<u> </u>		
Actual Prod. During Test	Oil Phi					Water - Bbla				Gas- MCF			
and from Dailing Teat	Oil - Bbls.					MATEL - DOIS				Oaf- MCF			
GAS WELL									1				
Actual Prod. Test - MCF/D	Length of Test					Bbis. Condensate/MMCF				Gravity of Co	ondensate		
with Marked Callet Back - 1	Tubing Pressing (Chief in)				Caring Deserve (Chut in)					·			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
L OPERATOR CERTIFICA	TE OF	COMP	LIAI	NCE	7		·····						
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Data Approved MAR & 1991							
						Date Abbiosed							
S.M. Boler						ORIGINAL SIGNED BY							
Signature D.M. Bohon Technical Assistant						By MIKE WILLIAMS SUPERVISOR, DISTRICT IF							
Printed Name 2/28/91			Title			Title_			<u>نان</u>	PISTRIC	1 17		
Date 2/20/91	(915)	687-7	148.	<u></u>	-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senante Form C-104 must be filed for each root in multiply completed walls