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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**DEC 19 1977**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1513	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		Parkway West
3. Address of Operator		8. Farm or Lease Name
The Petroleum Corporation ✓		Parkway West Unit
3303 Lee Parkway, Dallas, Texas 75219		9. Well No.
4. Location of Well		5
UNIT LETTER <u>N</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19 S</u> RANGE <u>29 E</u> NMPM.		West Parkway Morrow Ga
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GL 3316.0		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 3:30 pm 12/9/77. Drilled 17-1/2 inch hole to 425 feet. Verbal permission was received from the Artesia office to set 13-3/8 inch surface casing instead of 11-3/4 inch as we were having trouble obtaining 10-5/8 inch bits due to Hughes Tool strike. Ran 10 joints, 429 feet, of 13-3/8 inch 48# H-40 R-3 ST&C new casing and cemented with 400 sacks of Class C cement with 2% CaCl. Cement did not circulate. After consulting with Artesia office, cemented outside 13-3/8 inch casing with 18 yards of Redimix concrete and filled to surface. Cut off 13-3/8" casing after waiting on cement 8 hours. Welded on 13-3/8 inch by 12 inch-3000psi Rector landing base and tested to 1000 psi. Nippled up blowout preventers and tested 13-3/8 inch casing with 1000 psi. Started drilling after 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don F. Tankersley TITLE Vice President of Operations DATE 12/13/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, ARTESIA DATE 12/13/77  
CONDITIONS OF APPROVAL, IF ANY: