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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. G. C.  
ALBUQUERQUE, NEW MEXICO

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1513
7. Unit Agreement Name Parkway West
8. Farm or Lease Name Parkway West Unit
9. Well No. 5
10. Field and Pool, or Wildcat West Parkway Morrow Gas
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Petroleum Corporation
3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219
4. Location of Well UNIT LETTER N 660' FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 20 TOWNSHIP 19 S RANGE 29 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 3316.0

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 11,406 feet. Ran Compensated Neutron Density Log and Dual Laterolog. Ran 307 joints (11,428 feet) of 5-1/2" casing set at 11,406 feet as follows:

5 jts (206') 17# S-95 Buttress  
267 jts (9688') 17# N-80 LT&C  
35 jt (1534') 17# S-95 Buttress

Cemented with 525 sacks Class C cement with 3/4 of 1% CFR-2 and 5# of KCL per sack. Plug down 10:15 am 1/16/78. Set slips on 5-1/2" casing and cut off. Installed 10"-5000psi by 6"-5000psi wellhead and tested to 5000 psi. Released rig at 4:00 pm 1/16/78 and moved from location.

Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don F. Tankersley TITLE Vice President of Operations DATE 1/23/78

APPROVED BY W. G. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 26 1978  
CONDITIONS OF APPROVAL, IF ANY: