

DISTRIBUTION		5
SANTA FE		✓
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	7
	GAS	7
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

RECEIVED

APR 20 1978

O. C. C.
ARTESIA, OFFICE

Operator
The Petroleum Corporation ✓
Address
3303 Lee Parkway, Dallas, Texas 75219

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Parkway West Unit	5	West Parkway Morrow Gas	State, Federal or Fee	L-1513
Location				
Unit Letter	N	660'	Feet From The South	Line and 1,980'
			Feet From The West	
Line of Section	20	Township	19S	Range 29E
				NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	P. O. Box 1556, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1320, Hobbs, New Mexico 88240					
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Page	Is gas actually connected?	When
	N	20	19S	29E	Yes	4/18/78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/9/77	1/28/78	11,406'	11/3/7					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3,316', GL	Morrow	11,176	11,127'					
Perforations	Depth Casing Shoe							
11,178-11,182'	11,406'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	425'	400 + 18 Yds.					
7-7/8" 11	5-7/8" 8-5/8"	11,406' 3100	525 925 SX					
7-7/8"	5-1/2"	11406	523 SX					
	2-3/8"	11127						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

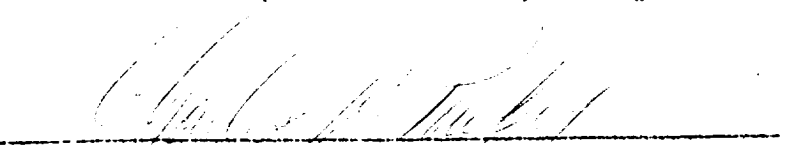
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1,430	1 Hr.	47.670	55.5
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Backpressure	3,305		1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Senior Vice President
(Title)
April 18, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 6, 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleting wells.

Fill out only Sections I, II, III, and VI for change of owner,
well name or number, or transporter, or other such change of condition.