

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		WELL COMPLETION OR RECOMPLETION REPORT AND LOG		50. Indicate Type of Lease State ☒ Fee ☐	
SANTA FE	6					51. State Oil & Gas Lease No. LG 1525	
FILE	1					RECEIVED MAR - 2 1978	
U.S.G.S.	2						
LAND OFFICE	1						
OPERATOR	1					7. Unit Agreement Lease	
10. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>MAR - 2 1978</u> NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>O.C.G.</u>						8. Form or Lease Name State "CO" Com	
2. Name of Operator Yates Petroleum Corporation ✓						9. Well No. 2	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210						10. Field and Location of Well <u>Wildcat Atoka</u>	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>19S</u> RGE. <u>24E</u>						11. County Eddy	
15. Date Spudded 1-1-78		16. Date T.D. Reached 2-8-78		17. Date Compl. (Ready to Prod.) 2-26-78		18. Elevations (DF, RKB, RT, GR, etc.) 3605' GR	
20. Total Depth 9427'		21. Plug Back T.D. 9034'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-9427'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8833-45' Atoka						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/FDC, DLL						27. Was Well Cased NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	263'	17 1/2"	275 sacks			
8-5/8"	24#	990'	12 1/2"	675 sacks			
5 1/2"	17 & 15.5#	9190'	7-7/8"	780 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8781'	8792'
31. Perforation Record (Interval, size and number) 8833-45' w/48 .34" shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				8833-45'		2000g 15% DS-30 acid	
						12000g trtd wtr,	
						32500# sd, 16500# 20-40	
						sd, 6000# 100 mesh	
33. PRODUCTION							
Date First Production 2-26-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 2-26-78	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period	Oil - Bbl. -	Gas - MCF 1600	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 250#	Casing Pressure Pkr	Calculated 24-hour Rate	Oil - Bbl. -	Gas - MCF 1600	Water - Bbl. -	Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Harvey Apple	
35. List of Attachments DST's							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Christine L. Lumbera</u>				TITLE <u>Geol. Secty</u>		DATE <u>3-1-78</u>	