DESTRUCTION 5AHTA #6 / FB.E / U.5.G.5. LAND OFFICE TRANSPORTER OIL GAS OPERATOR

NEW MEXICO OIL CONSCRIVATION COMMIL ON REQUEST FOR ALLOWABLE **DAY**

Thim C-104 Superseder Old C-104 and C-11 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

PRODATION OFFICE	APR 27 1979 Corporation C. C. C.		
Yates Petroleum			
Address 207 South 4th Str		.0	ARTESIA, BATTER
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change In Transporter of		
Recompletion	OII Dry Go		
Change In Ownership	Casinghead Gas Conder	nsale	
Change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormution I Kind of Let	
State "CO" Com	Well No. Pool Name, Including & North Camela	ormation Kind of Lea	Lease No. LG1525
Location Cont	2 Wildest Atol	ca ·	State Person
	350 Feet From The North Lin	e and 1980 Feet From	n The East
Line of Section 36 To	wnship 19S Range	24Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)
Name of Authorized Transporter of Ol			
Navajo Crude Oil Name of Authorized Transporter of Ca	Purchasing Company	No. Freeman Ave-Art Address (Give address to which app	roved copy of this form is to be sent)
Transwestern Pip		P. O. Box 2521 - Ho	
	Unit Sec. Twp. P.go.	Is gas actually connected?	then Approx May 20, 1979
If well produces all or liquids, give location of tanks.	G 36 19S 24E	Yes	5-16-79
I this production is commingled w	ith that from any other lease or pool,		
- Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 9034 1
1-1-78	2-26-78	9427 Top Oil/Gas Pay	Tubing Dooth
Elevations (DF, RKB, RT, GR, etc.)	•	8833 '	8781
3605 GR	Atoka	1 0000	Depth Casing Shoe
	8833-45		9190'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
171/2"	13-3/8"	263' 990'	275 675'
124"	8-5/8" 5 ¹ 5"	9190'	780'
7-7/8".	3.5		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allows
Dale First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
·			Gae-MCF
Actual Prod. During Tool	Oil Bblo.	Water - Bbis.	Jes 10, 12
		<u> </u>	1 3 4 4 5
GAS WELL		**************************************	
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensote/MMCF	- Gravity of Condensate -
1600	23 hrs		
Testing Mothod (pitot, back pr.) Back Pressure	Tubing Processio (Shut-Lu). 2654#	Casing Pressure (Shut-in) PKT	Choke Size 1/2"
DERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION
		Anno:	MAY 2 3 1979
hereby certify that the rules and regulations of the Oil Conservation lomningion have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED Wassett	
		TITLE SUPERVISOR DISTRICT II	
	1	[]	
(1/2 +.	6	le a le le a acquent for elle	compliance with RULE 1104.
(Stending)		If this is a request for allowable for a newly difficient despended well, this form must be accompenied by a tabulation of the deviation	
Christine Tomlinson-Geol. Secty.		tente taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
(Title)		whice on never and recompleted venils.	
4-26-79		rem and only trade on t	II. III, and VI for changes of country, after or other such change of condition.
(Dote)		Mon Bame of Bunner, or Centuly	The state of the s