

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

OCT 17 '89

Form C-105  
Revised 1-1-89

C151  
BLM  
St 2d  
Bgm

WELL API NO.  
30-015-22383

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG 1525

7. Lease Name or Unit Agreement Name

State CO Com

8. Well No.  
2

9. Pool name or Wildcat  
North Dagger Draw Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER RECOMPLETION

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter G : 1850 Feet From The North Line and 1980 Feet From The East Line  
Section 36 Township 19S Range 24E NMPM Eddy County

10. Date Spudded  
9-23-89  
11. Date T.D. Reached  
-  
12. Date Compl. (Ready to Prod.)  
10-12-89  
13. Elevations (DF& RKB, RT, GR, etc.)  
3605' GR  
14. Elev. Casinghead

15. Total Depth  
9427'  
16. Plug Back T.D.  
8765'  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools  
Cable Tools  
Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name  
7751-7843' Canyon  
20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
NONE (for recompletion)  
22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	263'	17 1/2"	275 sx (in place)	
8-5/8"	24#	990'	12 1/4"	675 sx (in place)	
5 1/2"	17 & 15#	9190'	7-7/8"	780 sx (in place)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7699'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7827-43' w/9 .42" Holes			7751-7843'	w/5500 gal 20% NEFE acid.
7751-7816' w/19 .42" Holes				

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-28-89		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-12-89	24	1/2"		409	817	974	1998/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
200	PKR		409	817	974	41.9°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Connected to Yates Gas Gathering 10-8-89.  
Test Witnessed By  
Billy Horner

30. List Attachments  
None for recompletion.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 10-13-89