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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 16 1978

O.C.C.
ARTESIA, OFFICE

30-015-22399

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 0462

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Gardner Draw Unit
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name
2. Name of Operator Phoenix Resources Company		9. Well No. 1
3. Address of Operator P. O. Box 9698, South Denver Station, Denver, Colorado 80218		10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER C LOCATED 7500 660 FEET FROM THE West North LINE		12. County Eddy
5. ELEVATIONS (Show whether DF, RT, etc.) 4368' GR		19. Proposed Depth 7800'
6. 21A. Kind & Status Plug. Bond one well		19A. Formation Devonian
7. 21B. Drilling Contractor Ard		20. Rotary or C.T. Rotary
8. 22. Approx. Date Work will start 1-15-78		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	48#	60'	Cement w/Redi Mix	
12 3/4"	8 5/8"	24# & 32#	1700'	1000	Circ.
7 7/8"	4 1/2"	11.6#	7800'	500	5,000'

Conventional BOP for depth and area. See Attached Schematic.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 4-10-78

Gas is committed.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. W. Smalley Title Agent Date 1-13-78

(This space for State Use)

PROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT 12 DATE JAN 14 1978

CONDITIONS OF APPROVAL, IF ANY:

Subject to Case 6129
1-18-78

Cement must be circulated to
surface behind 13 3/8" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing