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NEW MEXICO OIL CONSERVATION COMMISSION

APR 26 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL OR REOPEN FOR SUCH PURPOSES.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Phoenix Resources Company		5. State Oil & Gas Lease No. LG0462
3. Address of Operator P. O. Box 9698 South Denver Station, Denver, Colo. 80218		7. Unit Agreement Name Gardner Draw Unit
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 20 TOWNSHIP 19-S RANGE 21-E N.M.P.M.		8. Part of Lease Name 1
15. Elevation (Show whether DF, RT, GR, etc.) 4368 Gr.		9. Well No. Wildcat (Devonian)
		10. Field and Pool, or Wildcat
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

2-15-78 Drilled to 55' with Rathole machine. Set 55' of 13 3/8" , 48# H-40 Casing Cemented with six cubic yard of Redi-Mix cement.

2-26-78 Ran 42 Joints of 8 5/8", 24#, K-55 Rge. 3 casing. Set @ 1714'. Pump a total of 1150 sacks cement in primary cementing job, consisting of poz-mix, RFC with cedar Fiber, Flocele, Celite & Bentonite additives, tailed in with 200 sacks Class "C" cement with 2% CaCl₂. Drop plug, displace to float. Plug down @ 1:30 P.M. WOC 8 hrs., ran temperature survey. Top of Cement @ 720' (Copy of survey attached) Picked up 1" tubing and ran to 996' and began pumping a total of 650 sacks of cement with sand and calcium chloride additives. Cemented in eleven stages. Filled top of annulus with 5 cubic yards of Redi-Mix cement. Test BOP to 1000#. Held OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J.W. Smalley</i></u> TITLE <u>Agent</u>	DATE <u>April 21, 1978</u>
APPROVED BY <u><i>Mike Williams</i></u> TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 27 1978</u>

CONDITIONS OF APPROVAL, IF ANY:

- BENNETT WIRE LINE SERVICE

305 McART R
ARTESIA, NEW MEXICO 88210
Phone 746-3281

TEMPERATURE SURVEY

OPERATOR PHOENIX RESERVE Resources
LEASE GARDNER DRAW unit
WELL NO. 1
FIELD _____
DATE & TIME CEMENT JOB COMPLETED _____
DATE & TIME SURVEY MADE 2/23/78 7:30 PM.
SURVEY RUN BY Bennett
DATUM _____
WELL DATA Ct. 720 Ft.

