

Contractor <u>Ard Drlg. Co.</u>	Top Choke <u>Adjustable</u>	Flow No. 1 <u>10</u> Min.
Rig No. <u>1</u>	Bottom Choke <u>--</u>	Shut-in No. 1 <u>75</u> Min.
Spot <u>660' FNL & 1980' FWL</u>	Size Hole <u>7 7/8"</u>	Flow No. 2 <u>30</u> Min.
Sec. <u>20</u>	Size Rat Hole <u>--</u>	Shut-in No. 2 <u>120</u> Min.
Twp. <u>19 S</u>	Size & Wt. D. P. <u>4" 14.00</u>	Flow No. 3 <u>--</u> Min.
Rng. <u>21 E</u>	Size Wt. Pipe <u>--</u>	Shut-in No. 3 <u>--</u> Min.
Field <u>Wildcat</u>	I. D. of D. C. <u>1 3/4"</u>	Bottom
County <u>Eddy</u>	Length of D. C. <u>--</u>	Hole Temp. <u>130°F</u>
State <u>New Mexico</u>	Total Depth <u>7917'</u>	Mud Weight <u>10.1</u>
Elevation <u>4379' "K.B."</u>	Interval Tested <u>7155-7295'</u>	Gravity <u>--</u>
Formation <u>Marrow</u>	Type of Test <u>Inflate</u>	Viscosity <u>55</u>
	<u>Straddle</u>	

 Tool opened @ 4:40 AM.

Inside Recorder

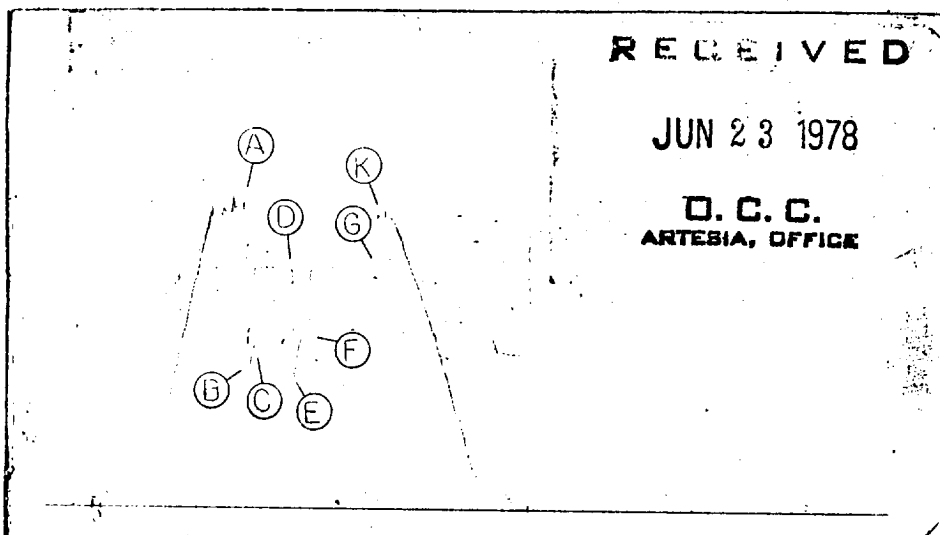
 PRD Make Kuster K-3

 No. 13081 Cap. 6050 @ 7163'

	Press	Corrected
Initial Hydrostatic	A	3808
Final Hydrostatic	K	3741
Initial Flow	B	1790
Final Initial Flow	C	2069
Initial Shut-in	D	3097
Second Initial Flow	E	1677
Second Final Flow	F	2209
Second Shut-in	G	3097
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

 Lynes Dist.: Hobbs, NM.

 Our Tester: Dante Vescovi

 Witnessed By: R.C. Yancy

 Did Well Flow -- Gas Yes Oil No Water No

 RECOVERY IN PIPE: 82' Total Fluid

76' Condensate

6' Water (70,000 ppm. chl.)

1st Flow - Tool opened with a strong blow, gas to surface in 4 minutes, see gas volume report.

2nd Flow - Tool opened with gas to surface, see gas volume report.

REMARKS:

Pit - 84,000 ppm. chl.

Address See Distribution

Ticket No. 9554

Date 4-21-78

No. Final Copies

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