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Form O-105
Revised 10-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. Infinite Type of Lease
State New Mexico

2. Lease No. LG0462

JUN 23 1978

7. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

8. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

3. Unit Agreement Name
Gardner Draw Unit

4. Name of Lease Mine

2. Name of Operator
PHOENIX RESOURCES COMPANY

3. Address of Operator
Post Office Box 9698, Denver, CO 80209

5. Well No.
1

6. Field, Initial, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM

THE North LINE OF SEC. 20 TWP. 19S RGE. 21E

7. County
Eddy

15. Date Spudded 2/19/78
16. Date T.D. Reached 4-19-78
17. Date Compl. (Ready to Prod.) 5-19-78
18. Elevations (D.P., RKB, RT, GR, etc.) KB 4379'
19. Elev. Casinghead

20. Total Depth 7920' Loggers TD
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
A11

24. Producing interval(s), of this completion - Top, Bottom, Name
7106-7110'; 7130-7133'; 7167-7188' (A11 zones are Morrow)
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Laterolog Microlog, Compensated Densilog, Compensated Neutron, Diplog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	60'	17-1/2"	Cement to surface	
8-5/8"	24#	1712'	12-1/4"	Cement to surface	
4-1/2"	11.6#	7919'	7-7/8"	500 sxs.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

7857-7867' (isolated w/bridge plug and 24' cement 7800' - 7776')

6975-6998' (squeezed with 60sxs cement)

7018-7022', 7028-7038', 7106-7110'; 7130-7133' and 7167-7188' (all 2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7857-7867'	500 gal. 15% BD
6975-6998'	500 gal. 10% Morflo
7018-7022' & 7028-7038'	500 gal. 10% Morflo

33. PRODUCTION

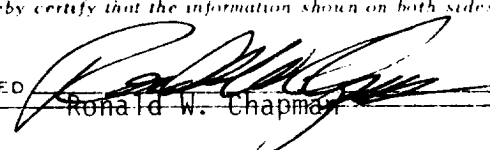
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Shut In

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - REL.	Gas - MCF	Water - REL.	Gas - Oil Ratio
5/30/78	1.75	1"		10.8	954	0	88,389
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - REL.	Gas - MCF	Water - REL.	Oil Gravity - API (Corr.)	
513 psia	packer		148	13,081.5	0	57.8 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Copies of all logs, DST Nos. 1, 2 and 5 (3 and 4 were misruns)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Chief Engineer DATE June 20, 1978