

SANTA FE	5
FILE	✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAR 29 1979

O. C. C.

ARTESIA, NEW MEXICO

Operator Phoenix Resources Company ✓	
Address P.O. Box 175, Pleasanton, Texas 78064	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

R-5987 5-1-79

Gardner Draw - Morrow

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gardner Draw Unit	Well No. 1	Pool Name, including Formation Shallow Gardner Draw - Morrow proposed	Kind of Lease State, Federal or Fee State	Lease No. LG04C2
Location Unit Letter C; 1980 Feet From The West Line and 660 Feet From The north Line of Section 20 Township 19-S Range 21-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northern Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 400 Commercial Bank Tower, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 20	Twp. 19-S	Rge. 21-E	Is gas actually connected? no yes	When 4-79 3-29-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 2-19-78	Date Compl. Ready to Prod. 5-13-78		Total Depth 7919		P.B.T.D. 7778			
Elevations (DF, RAB, RT, GR, etc.) 4379 KB	Name of Producing Formation Morrow		Top Oil/Gas Pay 7013		Tubing Depth 7013			
Perforations 7013' - 7188' open ended					Depth Casing Shoe 7575			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13 3/8"		55'		6 cu yds radi-six			
12 3/4"	8 5/8"		1714'		1100			
7 7/8"	4 1/2"		7800'		800			
	2 3/8"		7013'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

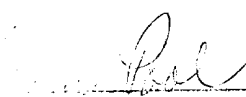
Art. 3
4-13-79
Add 17. MCF
+ 67. MCF

GAS WELL

Actual Prod. Test - MCF/D 11206	Length of Test 24	Bbls. Condensate/MMCF 10.36	Gravity of Condensate 57.3
Testing Method (flow, back pr.) BP	Tubing Pressure (shut-in) 513	Casing Pressure (shut-in) sealed	Choke Size adjustable

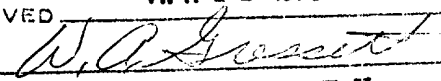
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Clerk
(Title)
April 11, 1979
(Date)

OIL CONSERVATION COMMISSION

APR 11 1979

APPROVED
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION

DRAWER DB

ARTESIA, NEW MEXICO

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APR - 4 1979

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 4-2-79

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Phoenix Resources Company, Gardner Draw ^{unit} 620 No. 1
Operator Lease

C, 20-19-21, Morrow, Northern Natural Gas Co.
Well Unit S. T. R. Pool Name of Purchaser

was made on 3-29-79
Date

Northern Natural Gas Company
Purchaser

Lowell P. Lund
Representative

Gas Contract Specialist
Title

cc: To Operator
Oil Conservation Division - Santa Fe
File

MEXICO OIL CONSERVATION COMMI.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Phoenix Resources Company ✓			Lease Gardner Draw Unit		Well No. 1
Unit Letter C	Section 20	Township T-19-S	Range R-21-E	County Eddy	
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 4360	Producing Formation Morrow		Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization case 6129 is scheduled for hearing 1-18-78.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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APR - 2 1979
O. C. C.
ARTESIA, OFFICE

STATE
U.S.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
John W. Mulloy
Position
Agent
Company
Phoenix Resources Company
Date
1-13-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 12, 1978
Registered Professional Engineer
and/or Land Surveyor

L O Wallis
Certificate No.
1635

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0