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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E7644
7. Unit Agreement Name
8. Farm or Lease Name Exxon "B" State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated (Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texas Oil & Gas Corp. ✓
3. Address of Operator 900 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3406.7 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-29-78 Spud 17-1/2" hole @ 1:45 P.M. T.D. 505'

1-30-78 Ran 13 joints 13-3/8" 48# H-40 ST&C Casing to 505'. Cemented with 300 sacks 50/50 Poz "C" with 2% CaCl plus 200 sacks Class "C" with 2% CaCl. Circulate cement to surface. WOC. 6 hr cut off. NU 13-3/8" surface head and BOP. Test casing to 700#. Okay.

2-5-78 Finished 12-1/4" hole to 2815'. Ran 15 jts of 32# K-55 csg 660' and 49 joints of 24# K-55 casing 2155' to 2815'. Cement casing with 900 sacks 50/50 Poz "C" 6% gel, 1/4# flocele plus 200 sacks Class "C" with 2% CaCl. Circulate cement to surface. WOC. 6 hour cut off. NU wellhead and BOP. Test 8-5/8" casing to 2000#. Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil Pearce Cecil Pearce

Drilling Foreman

DATE 2-10-78

For Record Only

APPROVED BY

W. A. Susselt

TITLE

SUPERVISOR, DISTRICT II

DATE

FEB 2 1978

CONDITIONS OF APPROVAL, IF ANY: