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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E 7644

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Texas Oil & Gas Corp. ✓ 3. Address of Operator 900 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3406.7 G.R.	7. Unit Agreement Name 8. Farm or Lease Name Exxon "B" State Com. 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated (Morrow) 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/11/78 Finished 7 7/8" hole to T.D. (11,049'). Ran GR/CNL/FDC & Guard/ForXo logs.

3/15/78 Ran 9100' of 4 1/2", 11.6#, N-80, LT&C and 1949' of 4 1/2", 13.5#, N-80, LT&C casing. Set at 11,049'. Cement with 1075 sxs Class "H" with .75% CFR-2, 5# KCL/sx. Plug down 2:00 P.M. 3/15/78.

3/21/78 Perforate Morrow 10,604'-10,835' (40 holes). Ran 2 3/8" N-80, EUE tubing and packer and set at 10,495'. Nipple up wellhead.

3/22/78 Acidized perms with 5000 gallons 7 1/2% acid.

3/24/78 Fraced perms with 27,000 gallons gelled 3% acid + 37,500# 20/40 Sand.

3/28/78 Well shut-in until production facilities installed at which time an open thru flow test will be run.

4/4/78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.P. Baker S. P. Baker TITLE Dist. Drlg. Engr. DATE April 4, 1978

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 11 1978

CONDITIONS OF APPROVAL, IF ANY: