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NEW MEXICO CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 7644	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp. ✓		8. Farm or Lease Name Exxon "B" State Com.
3. Address of Operator 900 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3406.7 G.R.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/11/78 Finished 7 7/8" hole to T.D. (11,049'). Ran GR/CNL/FDC & Guard/ForXo logs.

3/15/78 Ran 9100' of 4 1/2", 11.6#, N-80, LT&C and 1949' of 4 1/2", 13.5#, N-80, LT&C casing. Set at 11,049'. Cement with 1075 sxs Class "H" with .75% CFR-2, 5# KCL/sx. Plug down 2:00 P.M. 3/15/78.

3/21/78 Perforate Morrow 10,604'-10,835' (40 holes). Ran 2 3/8" N-80, EUE tubing and packer and set at 10,495'. Nipple up wellhead.

3/22/78 Acidized perms with 5000 gallons 7 1/2% acid.

3/24/78 Fraced perms with 27,000 gallons gelled 3% acid + 37,500# 20/40 Sand.

3/28/78 Well shut-in until production facilities installed at which time an open thru flow test will be run.

4/4/78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. P. Baker TITLE Dist. Drlg. Engr. DATE April 4, 1978

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 11 1978

CONDITIONS OF APPROVAL, IF ANY: