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Form C-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E7644

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	MAY - 5 1978
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	O. C. C. KATERIA, OFFICE
2. Name of Operator Texas Oil & Gas Corp. ✓	
3. Address of Operator 900 Wilco Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM <u>east</u> LINE OF SEC. <u>29</u> TWP. <u>19S</u> RGE. <u>28E</u> NMPM	

7. Unit Agreement Name
8. Form of Lease Name Exxon "B" State Com
9. Well No. 1
10. Field and Pool, or Wildcat South Millman (Morrow)
11. County Eddy

15. Date Spudded 1/29/78	16. Date T.D. Reached 3/12/78	17. Date Compl. (Ready to Prod.) 4/17/78	18. Elevations (DF, RKB, RT, GR, etc.) 3415 KB	19. Elev. Casinghead 3401
20. Total Depth 11,049'	21. Plug Back T.D. 10,975'	22. If Multiple Compl. How Many -	23. Intervals Drilled By Rotary Tools 0-TD	24. Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,604-10,835' (Morrow)				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL/GR/N & Guard/ForXO				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	505	17 1/2"	500 sxs 50/50 Poz-C&C, ^{cmf} circ	None
8-5/8	24 & 32	2815	12 1/4"	1100 sxs 50/50 Poz-C&C, ^{cmf} circ	None
4-1/2	11.6 & 13.5	11049	7-7/8"	1075 sxs C1 "H"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-3/8"	10495	10495

31. Perforation Record (Interval, size and number) 10604-08, 10622-25, 10640-42, 10717-19, 10754-56, 10783-85, 10798-10802, 10808-12, 10815-20, 10833-35. 40 holes total. .38" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10604-835 10604-835 AMOUNT AND KIND MATERIAL USED 5000 gals 7 1/2% MS acid w/1000 SCF/BBL N ₂ 27000 gals gelled 3% acid w/ 37500# 20/40 sand & CO ₂
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23. PRODUCTION Date First Production 3/22/78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4/11/78	Hours Tested 24	Choke Size 3/4"	Flowing Per Test Period 0	Gas - Bbl. 2175	Water - Bbl. 14
Flow Test Pressure 150 psi	Casing Pressure 0 (pkr)	Calculated 24-Hour Rate 0	Gas - Bbl. 2175	Water - Bbl. 14	Gas - Oil Ratio unlimited

34. Disposition of this (Sold, used for fuel, vented, etc.) Vented	Test Witnessed by Postel 5/12/78 31
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35. List of Attachments
Logs, Deviation Record, Form C-122, 4 pt back pressure curve

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED S.P. Baker (S.P. Baker) TITLE District Drlg Engr. DATE May 2, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 _____/ys after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9420</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>200</u>	T. Strawn <u>9914</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>600</u>	T. Atoka <u>10358</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1520</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2050</u>	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs <u>4693</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8609</u>	T. <u>Morrow</u> <u>10560</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Barnett</u> <u>10994</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10604</u> to <u>10835</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1520		Anhy-salt, dolomite, sand				
1520	2050		Anhy dolo, lm, sh, sand				
2050	4693		Sand, dolo, lm, sh				
4693	8609		Sand, dolo, lm, sh				
8609	9420		Lime, sd, sh				
9420	9914		Lime, sd, sh				
9914	10358		Lime, sd, sh				
10358	10560		Lime, cht, sh				
10560	10994		Lime, sd, sh				
10994	TD		Sh, lm				