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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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JUL 18 1978

Operator Texas Oil & Gas Corp.		O. C. C. ARTEBIA, OFFICE	
Address 900 Wilco Building, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Report being filed to add condensate gatherer.	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon "B" State Com.	Well No. 1	Pool Name, Including Formation South Millman (Morrow)	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter G ; 1650 Feet From The north Line and 1980 Feet From The east Line of Section 29 Township 19S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 29
	Twp. 19S	Rge. 28E
	Is gas actually connected? Yes When 6-7-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
			X						
Date Spudded 1-29-78	Date Compl. Ready to Prod. 4-17-78	Total Depth 11,049'		P.R.T.D. 10,975'					
Elevations (DF, RKE, RT, GR, etc.) 3415 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,604		Tubing Depth 10,495'					
Perforations 10604-08, 10622-25, 10640-42, 10717-19, 10754-56, 10783-85, 10798-802, 10808-12, 10815-20, 10833-35. (40 holes total - .38" holes)		Depth Casing Shoe 11,049'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		505		500 sx 50/50 Poz-C&C				
12-1/4"	8-5/8"		2815		1100 sx 50/50 Poz-C&C				
7-7/8"	4-1/2"		11,049		1075 sx C1. "H"				
		278"		10495					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2175	24'	5	56
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pr.	150 psi	0 (pkr)	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. A. Fischer
M. A. Fischer (Signature)
District Drilling and Production Manager
(Title)

July 14, 1978

(Date)

OIL CONSERVATION COMMISSION

JUL 19 1978

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.