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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

RECEIVED BY  
JUN 16 1987  
O. C. D.

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 7644

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		8. Farm or Lease Name	
DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		Exxon "B" State Com	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		10. Field and Pool, or Wildcat	
TXO Production Corp.		Millman South (Morrow)	
3. Address of Operator		12. County	
900 Wilco Bldg., Midland, Texas 79701		Eddy	
4. Location of Well		19. Proposed Depth	
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE		PBTB 10,550'	
AND 1980 FEET FROM THE East LINE OF SEC. 29 TWP. 19S RGE. 28E NMPM		19A. Formation	
		Strawn	
21. Elevations (Show whether DF, RT, etc.)		20. Rotary or C.T.	
3415' KB			
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
		6-15-87	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Data on present productive zone:

Producing from Morrow through perforations from 10,604-10,835'.  
PBTB 10,975'. Tbg & pkr set @ 10,495'.

Data on proposed new productive zone:

MI RU PU. Kill well. Release pkr. ND wellhead. NU BOP. TOH w/tbg & pkr.  
RU wireline. Set CIBP @ 10,550' \* Load hole w/10# brine. Test csg. Perf w/3 1/8" gamma  
gun w/2 SPF @ 9895-98', 9918', 9919', 9926', 9932-34' (full lubricator while  
perforating). Total of 20 holes. RD wireline.  
TIH w/tbg & pkr. (Test tbg to 5000# while TIH). Set pkr @ ± 9800'. Swb tbg dn & test  
well.  
If needed, acidize w/1500 gals 15% NEFE w/additives + 40 BSs. Swb back load & test.  
Return well to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Les A. Clements Title Production Engineer Date 5/4/87

(This space for State Use)

Original Signed By  
Les A. Clements

APPROVED BY Supervisor District DATE JUN 19 1987

CONDITIONS OF APPROVAL, IF ANY:

1. 1.25' OF CMT