Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

RECEIVED State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION JAN 23 '90 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWARI	LE AND AUTHORIZAT	TESIA, C	PFICE			
·	REQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS			T Weil API No.			
Operator Kelly H. Baxter			Well A.F.				
Address P.O. Box 11193	Midland, TX. 79702	٠.			•		
Reason(s) for Filing (Check proper box)	·	Other (Please explain)					
New Well	Change in Transporter of: Oil Dry Gas						
Recompletion	Oil Dry Gas Casinghead Gas Condensate						
	Production Corp. 415 W	W. Wall Suite 900	Midla	nd. TX.	79701		
	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of the Name Kind of the Name Kind of the Name Name Name Kind of the Name Name				Lease No.		
Lesse Name Exxon State "B" Con	1 . 1			Federal or Fee			
Location	1650 N	orth 1980		,	East	Line	
Unit LetterG		orth Line and 1980	Feel	From The	Вазс		
Section 29 Township	19-S Range 28-E	, NMPM, Eddy				County	
	OF Condensate	RAL GAS Address (Give address to which a	approved o	opy of this form	is to be sen	<i>i</i>)	
Name of Authorized Transporter of Oil	or Concensus XX	P.O. Box 1558				1	
Koch Oil Company P.O. Box 1558 Breckenfluge, Ix. 70024 Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Ga	s	Box 1384 Jal, N					
If well produces oil or liquids, give location of tanks.		Is gas actually connected? Yes	When ?	6 . 7-78	2		
	rom any other lease or pool, give commingl				,		
IV. COMPLETION DATA						<u> </u>	
Designate Type of Completion -	Oil Well Gas Well (X) X	New Well Workover 1	Deepen	Plug Back Sa	ime Kes'v	Diff Resiv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 11,049'		P.B.T.D.	.0,975'		
1-29-78 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing I					
3415 KB	Morrow	10,604'	10,495'				
Perforations 10604-09 1863	22-25, 10640-42, 10717-1	9, 10754-56, 10783-85, Depth Casing Shoe					
10798-802, 10808-12, 1	0815-20, 10833-35. (40	CEMENTING RECORD	nore	β /	11-49		
UOLE 6175	CASING & TUBING SIZE	DEPTH SET		SA	CKS CEME	NT	
HOLE SIZE 17 1/2"	13 3/8"	505		500sx 50/50 Poz-C&C			
	8 5/8"	2815		1100sx 50/50 Poz-C&C			
12 1/4" 7 7/8"	4 1/2"	11049		1075 sx Cl. "H"		н	
				<u> </u>			
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and mus	the equal to or exceed top allows	ble for this	depth or be for	full 24 hour	·ş.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	, gas lift, e	ic.)	Post	ID-3	
		Casing Pressure		Choke Size	- و	2-90	
Length of Test	Tubing Pressure		·	Gas- MCF	ing	P	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	· · ·	G23- MCF			
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	LATE OF COMPLIANCE	OIL CONS	SERV		DIVISIO	DN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION					
is true and complete to the best of my	knowledge and belief.	Date Approved		FEB	2 1000		
July /	By ORIGINAL SIGNED BY						
Signature Kelly H.	MIKE WILMAMS SUBSPICION DISTRICT IN						
Printed Name 1/19/90	Title SUPERVISOR, DISTRICT						
Date	Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JAN 22 1990 OCU NOBBS OFFICE