

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-22402
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-7644

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Exxon & State Co.
2. Name of Operator SDX Resources, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 5061, Midland, TX 79704	9. Pool name or Wildcat Millman, Morrow, South (Gas)
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3415'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Perforate Wolfcamp</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 1/29/78. Completed 4/17/78. 13-3/8" 48# @ 505', cmted w/300 sxs, circulated. 8-5/8" 24 32# @ 2815', cmted w/1100 sxs, circulated. 4-1/2" 11.6# & 13.5# @ 11,049'; cmted w/1075 sxs C1 H. TOC calculated @ 7300'. Perfs 10604-10,835'. CIBP @ 10,535 w/35 sxs. Perfs 8,895-9932'. TD 11,049'; PBTD 10,975'.

Propose to TIH w/bit & scrapper to 9850'. Set CIBP @ 9835' & cap w/35' cement. Perforate Wolfcamp 8772-9049' and acidize w/3500 gals 15% HCl acid & test well. If non-commercial, will set CIBP @ 8670' and cap w/35' cement. Perform remedial cement work, if necessary, and test Bone Springs formation.

Plan to start work 2/01/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 1/23/97
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUN TITLE DISTRICT II SUPERVISOR DATE FEB 3 1997
CONDITIONS OF APPROVAL, IF ANY: