	• • •		
NO. OF COPIES NECESTED 3			,
DISTRIBUTION		•	Form C-103
SANTA FC /			Supersedes Old C-102 and C-103
FILE /	NEW WEXICO OIL	CONSERVATION COMISSION	Effective 1-1-65
U.S.G.S.			
		ren a A 1070	5a. Indicate Type of Leuse
LAND OFFICE		FEB 2 0 19 78	State Fee
OPERATOR /			5. State Oil & Gua Leose No.
SUN TOO NOT USE THIS FORM FOR	IDRY NOTICES AND REPORT	PLUG BACK TO A DIFFEHENT RESERVOIR.	
USE "APPL	ICATION FOR PERMIT -" (FORM C-101)	FUNG BACK TO A DIFFERENT RESERVOIR. FCH SUCH PROPOSALS.)	
1. OIL [] 6A5 []		,	7. Unit Agreement Name
WELL WELL	OTHER-		
2. Name of Operator	-	•	8. Farm or Lease Name
Yates Petroleum (Corporation \checkmark	•	Nix "IT" Com
3. Address of Operator			9. Well No.
207 South 4th St	reet - Artesia, NM	,88210 .	1 1
4. Location of Well .			10. Field and Pool, or Wildcat
P .	660 80	n+b 000	To French and Pool, of Wildean
UNIT LETTER	FEET FROM THE BO	uth LINE AND 990 FEET FROM	Und. Cemetery Mrwr
	•		******************
THE LINE, SE	CTIONTOWNSHIP	20S RANGE 24E NMPM.	
mmmmmm			
		whether DF, RT, GR, etc.)	12. County
		3580' GR	Eddy ()()()()
Chec	k Appropriate Box To Indic	cate Nature of Notice, Report or Otl	D
NOTICE OF	INTENTION TO:		
		SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK			F
=	PEUC AND ABANDO	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	•	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
•		OTHER	
OTHER			
17 Describe Braconed or Completes	Operations (Clearly state II - 1)		
work) SEE RULE 1103.	Coperations (Creary state art pertind	ent details, and give pertinent dates, including	estimated date of starting any proposed
-	ole at 8:00 AM 1-30		
TD 300' - Ran 7 joints of 13-3/8" 48# H-40 casing *305') set at 300!. 1-			
Float Shoe at 263'. Cemented w/315 sacks of Class "C" 4% CaCl. Slurry wt.			
14.8, 1.32 cuft/sx. Compressive Strength at 70 deg 1023 psi in 12 hours.			
DD 4-20 AM 1 21	70 Compressive be	rengen at 70 deg 1025 ps	I in iz nours.
FD 4:30 AM 1-31-	78, Cement did not	circulate. WOC and fil	led hole w/ll yards
of Ready-mix. W	C 12 hours, cut of	f and reduced hole to 12	¼", drilled plug
and tested to 60	O#. OK. Resumed dr	illing.	
TD 1405' - Ran 3	l joints of 8-5/8"	24# J-55 (1405') of casi	ng set at 1405'
Flapper insert a	t 1366' 2 central	izers and 1 basket. Cem	ontod na follows
250 spake of DEC	2 : 20/ 6-21 (00 -	Tacis and I basket. Cem	ented as rollows:
250 Sacks of RFC	-2 + 2% CaCI, 600 s	acks of 50-50 poz + 4% D	-20 + 5#/sack D-24
+ 1/4#/sx D-29 29	% CaCl. Tailed in	w/150 sacks of Class C 2	% CaCl. Circulated
100 sacks to sur:	face. PD 9:00 PM 2	-2-78. WOC 18 hours NU	and tested BOP's
		duced hole to 7-7/8", dr	
tested to 600# (OK and resumed dril		pray and
130 131 10 000m. (or one resumed diff		
•			
			•
8. I hereby certify that the informat	lon above is true and complete to the	best of my knowledge and belief.	
$\sim 10^{-1}$	7	A STATE OF S	
UV. +	Amluita I me	Cool Ct	0 37 50
ICHED CL. CL. C. C.	1 10 MILLIL LAC / TITLE	Geol. Secty	2-17-7 8

SUPERVISOR, DISTRICT II

FEB 2 1 1978

CONDITIONS OF APPROVAL, IF ANY